

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995LEASE DESIGNATION AND SERIAL NO.
SF 079346-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME *	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____		7. UNIT AGREEMENT NAME GALLEGOS CANYON UNIT	
2. NAME OF OPERATOR BHP PETROLEUM (AMERICAS) INC.		8. FARM OR LEASE NAME, WELL NO. G.C.U. NO. 41	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 977 FARMINGTON, NM (505) 327-1639		9. API WELL NO. 30-045-07074	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 990' FEL = A At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 05-12-53		16. DATE T.D. REACHED 06-08-53	
17. DATE COMPL. (Ready to prod.) 03-05-95		18. ELEVATION (DF, RKS, RT, GR, ETC.)* 5639' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1367'	
21. PLUG. BACK T.D., MD & T/D 1295'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 86' - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1276' - 1290' BASIN FRUITLAND COAL		CABLE TOOLS 0' - 86'	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/CCL		26. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)	
29. CASING SIZE/GRADE		WEIGHT, LB./FT.	
9" 5/8"		32.3#	
7"		23#	
6 5/8"		20#	
DEPTH SET (MD)		HOLE SIZE	
83' 9/2		12 1/4"	
1295'		8 3/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
75 SX			
156		206 SX	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE		TOP (MD)	
2 3/8		1276' - 90' W/4" HSCG 90 DEG. PHASED @ 4 JSPF, 57 PERFS, .48"	
DEPTH SET (MD)		SACKS CEMENT*	
1291		SCREEN (MD)	
PACKER SET (MD)		32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		1276' - 90'	
		AMOUNT AND KIND OF MATERIAL USED	
		19M GAL OF 25# CROSSLINK GEL, 48M# 20/40 SAND	
		33. PRODUCTION	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
02-27-95		WELL STATUS (Producing or shut-in) SHUT IN	
HOURS TESTED 24		CHOKE SIZE 1 1/2"	
PROD'N. FOR TEST PERIOD →		OIL—BSL. 0	
GAS—MCF. 194		WATER—BSL. 08	
GAS-OIL RATIO N/A		FLOW. TUBING PRESS. 31	
CASING PRESSURE 70		CALCULATED 24-HOUR RATE →	
OIL—BSL. 0		GAS—MCF. 194	
WATER—BSL. 08		OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		TEST WITNESSED BY J.C. HARRIS	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Jared Lowmy</u>		TITLE <u>MANAGER FIELD OPS</u>	
		DATE <u>02-27-95</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Basin Fruitland Conk	1276	1291				
Picture Cliffs	1295					

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH