



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water 3BL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water 3BL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

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29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
KUTZ PICTURED CLIFFS, W	1276	1290		BASIN FRUITLAND COAL PICTURE CLIFFS	1276
					1295

32. Additional remarks (include plugging procedure):

DHC 471AZ approved July 23, 2001  
Please see attached Completion Subsequent Report.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #9181 Verified by the BLM Well Information System.  
For AMOCO PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 11/27/2001 ()**

Name (please print) CHERRY HLAVA Title PERSON RESPONSIBLE

Signature (Electronic Submission) Date 11/21/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

GALLEGOS CANYON UNIT # 41  
REPAIR & RECOMPLETION DHC SUBSEQUENT REPORT  
11/21/2001

11/5/2001 MIRUSU, TBG 80 PSI, CSG 0. NDWH, NUBOP. TOH w/pipe. TIH w/scraper to 1290'. TOH. TIH w/RBP & set. Pres tst csg to 300 psi. held ok. TOH SDFN.

11/6/2001 RD/floor, NDBOP, fill out hole w/water. Cut off old WH, Weld new well head. Pressure tst well head seal to 1500 psi. held ok. NUBOP. TIH w/scraper to 30' above plug. SDFN.

11/7/2001 RU swab equip. & swb well dn to RBP. TIH & retrieve RBP & TOH. TIH w/2 7/8", DC's & 5 7/8" bit. Tag CIBP @ 1295'. RU pwr. Swivel & C/O hole w/air. DRL out CIBP. C/O to 1320'. Drl'd to 1326'. CIRC Hole w/air & mist. RD pwr swivel & TOH w/bit to csg shoe. SDFN.

11/8/2001 Csg press 70#. Blew DN & TOH w/tbg. TIH w/ 4 3/4" bit & tbg. RU pwr swivel. RD pwr swivel & TOH w/tbg & bit. TIH & C/O to 1340'. TOH & SDFN.

11/9/2001 TIH. W/drill collars & mill. Tag fill. RU/air. C/O to TD. Flw tst. SDFN.

11/10/2001 TIH w/pkr. Frac w/70% nitrogen foam & 62,320# 16/30 Brady snd. RDSU. RU Flw line w/ 1/4" ch. Flw back. SDFN.

11/12/2001 Flw tst well. TOH w/pkr. TIH w/bit, C/O to TD. SDFN.

11/13/2001 SICP 85#. TIH w/tbg & tag fill. C/O well. TOH to csg shoe & flw well. TIH & C/O w/air & mist. Pmp several soaps sweeps. TOH to shoe. SDFN.

11/14/2001 SICP 80# TIH w/tbg & C/O to PBTD. TOH w/2 7/8" wk string. TIH w/Prod tbg. Press tst tbg to 500#. Held press. Lnd tbg @ 1315'. RU & swab. SDFN.

11/15/2001 Flw well to pit, TIH ret. Std. Valve. RD swab & RD MO SU.

