DISTRIBUTIO	> ₩	Ì	Ţ
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J.S.G.S.			Ĺ
-AND OFFICE			
[RANSPORTER	OIL	Ī	
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Porm C-104
Supersedes Old C-104 and C-110
Elloctive 1-1-65

J.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
AND OFFICE				
TRANSPORTER GAS				
PRORATION OFFICE				
BHP Petroleum (Am	ericas), Inc.			
P.O. Box 3280, Car	sper, WY 82602			
(cason(s) for liling (Check proper box) Other (Please explain)				
lew We!t Change in Transporter al:				
Recompletion	Oli Dry Gas Casinghead Gas Condens	7=1		
hange in Ownership				
change of ownership give name Energy Reserves Croup, Inc., F.O. Box 3280, Casper, WY 82602				
ESCRIPTION OF WELL AND	LEASE. Well No., Pool Name, Including Fo.	rmation. Kind of Lease		
Gallegos Canyon Unit	48 West Kutz-Pict		or Fee Federal I-149 No. IND-8470	
_ocation			1,110,0170	
Unit Letter K ; ;]	1650 Feet From The South Line	and 1650 Feet From T	he West	
Line of Section 30 Tox	enship 28N Range	12W , NMPM, Sai	n Juan County	
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5		
Name of Authorized Transporter of CII	of Condensate	Address (Cive address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Car	singh≘ad Gas ☐ or Dry Gas 🛣	Address (Give address to which approv	red capy of this form is to be sent)	
El Paso Natural Gas	Co.	P.O. Box 990, Farming		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.qs.	Is gas actually connected? Whe		
this production is commingled wi	th that from any other lease or pool, i	,		
Designate Type of Completic	on = (X) Oil Wel. Gas Well	New Vell Workover Deepen	Plug Bacx Same Restv. Diff. Restv.	
Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P. 3.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Fe1.014110113				
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASINO di TODINO SAZZ			
CEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-	
DIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow burns 19 1	EANEM	
Length of Test	Tubing Pressure	SEP 2	71985"·	
Actual Prod. During Test	Oil-Bhis.	Water - Bbis. Oll CON 197V		
	/	DIS	1.3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shmt-in)	Casing Pressure (Shut-in)	Choke Sixe	
DERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
hereby certify that the rules and	regulations of the Oil Conservation	on APPROVED SEP 2 1955 . 19 -		
mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.				
	TITLE SUPERVISOR DISTRICT TO			
1/20 1-	200 -	This form is to be filed in compliance with RULE 1104.		
Male IS	alwe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
District 9-19	ule) 2- & C	able on new and recompleted wells.		
7-79	(Date) well name or number, or transporter, or other such change of conditi			
Separate Forms C-104 must be filed for each pool in multiple completed wells.				