

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on reverse side*

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SCHLOSSER #25
2. Name of Operator M & G DRILLING COMPANY		9. API Well No. 30-045-07147
3a. Address PO Box 2406, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area KUTZ FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850 FSL & 1850 FEL NWSE, SEC 27, T28N, R11W		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ATTACHED PLEASE FIND THE PLUG AND ABONDONMENT REPORT FOR THIS WELL.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
KEVIN H. McCORD

Title  
PETROLEUM ENGINEER

Signature

Date  
March 9, 2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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M&G Drilling

## Schlosser #25

1850' FSL & 1850' FEL, Section 27, T-28-N, R-11-W

San Juan County, NM

Lease No. SF-078673

API No. 30-045-07147

February 22, 2001

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## Plug & Abandonment Report

### Cementing Summary:

**Plug #1** with 34 sxs cement pumped down the 2-3/8" casing from 1345' to 600' to fill Fruitland perforations and to cover the 5-1/2" casing shoe, final squeeze 200#.

**Plug #2** with 80 sxs cement with 2% CaCl<sub>2</sub> pumped down the 2-3/8" casing, squeeze 74 sxs outside the 5-1/2" casing from 583' to 257' and leave 6 sxs inside 2-3/8" casing to cover Kirtland and Ojo Alamo tops.

**Plug #3** with 246 sxs cement pumped down the 2-3/8" casing and up outside the 5-1/2" casing from 145' to surface, circulate good cement out bradenhead.

### Plugging Summary:

Notified BLM on 2/20/01

**02-20** MO, RU. Well pressures: tubing 100#, 2-3/8" casing 125#, 5-1/2" casing and bradenhead, 0#. Blow well down. ND wellhead. TOH and LD 51 joints 1" line pipe, total 1071'. Pump 20 bbls water down 2-3/8" casing. Establish rate 1-1/2 bpm at 300#. Plug #1 with 34 sxs cement pumped down the 2-3/8" casing from 1345' to 600' to fill Fruitland perforations and to cover the 5-1/2" casing shoe, final squeeze 200#. SDFD.

**02-21** Held JSA. Open up well. Pump 1/2 bbl to load the 2-3/8" casing. Pressure test casing to 500# for 10 min, held OK. RU A-Plus wireline truck. RIH and tag Plug #1 at 830'. PUH to 583'. Perforate 3 bi-wire squeeze holes at 583' through both the 2-3/8" and 5-1/2" casings. Establish rate into squeeze holes, 1 bpm at 1000#. Plug #2 with 80 sxs cement with 2% CaCl<sub>2</sub> pumped down the 2-3/8" casing, squeeze 74 sxs outside the 5-1/2" casing from 583' to 257' and leave 6 sxs inside 2-3/8" casing to cover Kirtland and Ojo Alamo tops. Shut in well and WOC. RIH with wireline and tag cement at 260'. Perforate 3 Bi-wire squeeze holes at 145'. Establish circulation out bradenhead with 1 bbl water. Plug #3 with 246 sxs cement pumped down the 2-3/8" casing and up outside the 5-1/2" casing from 145' to surface, circulate good cement out bradenhead. Shut in well and WOC. Dig out wellhead and cut off. Mix 10 sxs cement and install P&A marker. RD rig and equipment. MOL.  
M. Flanikan, BLM, was on location.