1	NO. OF COPIES RECEIVED			5	
	DISTRIBUTIO				
1	SANTA FE		1		
	FILE		1	V	
Γ	U.S.G.S. LAND OFFICE				
Γ	TRANSPORTER	OIL	1		
		GAS			
	OPERATOR		1		
	PRORATION OFFICE				

	DISTRIBUTION  SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  GAS  J		AND SPORT OIL AND NATURAL GAS				
1.	OPERATOR  PRORATION OFFICE  Operator  Pan American Petrol  Address	eum Corporation					
		Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) Name Was- Galleges Canyo ate   Other (Please explain) Name Galleges	on Unit # 140			
a II. <u>I</u>	DESCRIPTION OF WELL AND L	EASE  Lease No.   Well No.   Pool Name	e, merading roundation	(ind of Lease			
	Galleges Canyon Un	ALL MP 140 CHA	CHA Gallup	tate, Federal or Fee Federal			
	Unit Letter ; 1915  Line of Section 29 Town		and				
( <b>11</b> . )	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved  Lox 108, Farmington, Management of the Address (Give address to which approved				
	Name of Authorized Transporter of Casi		Address (Give address to which approved  No. 190 Termination No. 18 gas actually connected? When	i i			
	If well produces oil or liquids, give location of tanks.  If this production is commingled with	that from any other lease or pool,	give commingling order number:	12/21/64			
	COMPLETION DATA  Designate Type of Completion  Date Spudded	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OiL/Gas Pay	Tubing Depth			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Spill			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas MCF JUN 27 1966 OIL CON COM.			
	GAS WELL		Bbls. Condensate/MMCF	OIL DIST. 3 Gravity of Commande			
	Actual Prod. Test-MCF/D	Length of Test	Casing Pressure	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure		TION COMMISSION			
VI	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief		JUN 27 1966  APPROVED  Original Signed by A. R. Kendrick  TITLE PETROLEUM ENGINEER DIST. NO. 3				
	H. M. SMITH  (Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	6/15/66	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				