Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Crawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	HEQUE	:SIFC	H ALLOWA	BLE AND AUTHO	PIZATIO	V		
Operator		O THAI	NSPORT O	IL AND NATURAL				
Amoco Produ		l We	II API No.					
Address						·		
Reason(s) for Filing (Check proper box)	Stree	+,	rarmine	Other (Please e	874 (01		
New Well			ransporter of:		• •			
Recompletion Change in Operator	Oil Casinghead (_	Ory Gas L	Effective 4	1-1-54			
If change of operator give name and address of previous operator	c asing near (346 [] (ondensate 🔀					
-	ANDERS							
II. DESCRIPTION OF WELL Lease Hains			and Name Inches	ling Granution			· ·	.!
Lease Plaine Well No. Pool Name, Inches Gallegos Canyon Unit 174 Basin				_	of Lease Lease No.			
Location								A 3683C
Unit Letter	_:25	<i>├</i> ० г	cd From The _		850	Feet From The	ω	Line
Section 28 Townsh	1 8G qi	<u>)</u> R	ange 16	LW , NMPM,	Sac	Juan		
III. DESIGNATION OF TRAN	JCDADTED	OP OIL				<u> -10011</u>		County
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil	APLOIGHEIC	Condensal	AND NATU		which approve	d com of this for		
Meridian Dil In	Address (live address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington NM 87499							
Name of Authorized Transporter of Casinghead Gas or Dry Gas S				Address (Give address to which approved copy of this form is to be sent) Caller Service 4990, formington NM 87499				
If well produces oil or liquids, give location of tanks.	Unit Se	c. T	wp. Rgc.	le gas actually connected?	4990, F Whe	acmingtor	rnw.	87499
·	<u> </u>	18 19	RNIIZW					
f this production is commingled with that IV. COMPLETION DATA	noin any other is	ease or por	d, give commingl	ing order number:				
Designate Type of Completion	- (Y) 0	il Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
		eady to Pr	<u> </u>	Total Depth	_i	.l,i_		1
		. Ready 10 1 (00).		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations			ation	Top Oil/Gas Pay		Tubing Depth		
			·			Depth Casing Shoe		
						Depart Casing 5	noc	
TUBING, CASING AT HOLE SIZE CASING & TUBING SIZE			ASING AND					
TIOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DECEIVE		SACKS CEMENT		
				UI	-1000			
	·			APRI 1	1989			
7. TEST DATA AND REQUES				OIL CON	4. DIV]		
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test	olune of l	pad oil and must	be equal to or excee DIST	lo B ble for th	is depth or be for j	full 24 hours	r.)
	Date of 163			Producing Method (Flow,)	pump, gas iyi,	elc.) ".		
ength of Test	Tubing Pressure			Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - IIbls.		Water - fible		Gas- MCI			
						Case inicia		· ,
GAS WELL							•	J
al Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF	Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size	-	
	<u> </u>				:			
/I. OPERATOR CERTIFIC					NCEDV	ATION DI	VISIO	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					NOLITY.	MIIONDI	VISIO	Į N
is true and complete to the best of my knowledge and belief.				Date Approve	ed #	APR 1.1 100	<u>.</u>	
haw								
Signature				By Buch Clark				
Printed Names 2 2000				SUPERVISION DISTRICT # 3				
Date (505) 325-8841 Telephone No.				Title			 	
1/atG		t cichhoi	IC [4(),	1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.