NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (SAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico Jul	y 29, 1961 (Date)
VE ARE	HERE	BY RE	OUESTI	IG AN ALLOWABLE FOR A WELL KNOWN AS:	·/
				tion-Gallegos Canyon Unitwell No. 132 , in SE 1/4	NE 1/
, (^^			(I assa)	
H	 I addam	, Sec	30	T 28N , R 12W , NMPM, Cha Cha Gallup	Poo
	ase ind			County. Date Spudded July 8, 1963 Date Drilling Completed July Elevation 5714 (RDB) Total Depth 5452 PBTD	5411
D	С	В	T A	Top Oil/836 Pay 5368 Name of Prod. Form. Gallup	
		J		PRODUCING INTERVAL -	
E	F	G.	H	Perforations 5369-77 with 4 shots per foot None Depth 54.50 Depth	
-		u .	x	Open Hole Casing Shoe 5450 Depth Tubing	53 9 5 '
				OIL WELL TEST -	
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,	Choke min. Size
	ĺ			Test After Acid or Fracture Treatment (after recovery of volume of oil equal	
M	N	0	P	·	Challe
	İ			load oil used): 232 bbls,oil, No bbls water in 24 hrs, No m	in. Size
				GAS WELL TEST -	spr.
			<u>-</u>	Natural Prod. Test: MCF/Day; Hours flowedChoke 35	le di la C
bing ,C	asing a	nd Cemen	ting Recor	Natural Prod. Test: MCF/Day; Hours flowed Choke S Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; lows flows Choke Size Method of Testing:	
Size	F	`cet	Sax	Test After Acid or Fracture Treatment: MCF/Dav: Nours flo	Lowed 0
				Choke Size Method of Testing:	30N. 00-
3-5/8	n i	202	150		
-1/2	11 2	450	350	Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat	er, oil, and
y-4/ ~	· - 2"	- 20	٥	sand): 28,836 gallons oil and 25,000 pounds sand.	
2-3/8	" 5	395		Casing Tubing Date first new Press. 30 oil run to tanks July 26, 1963	
				Oil Transporter Four Corners Pipeline Company	
				Gas Transporter_None	
	Attacl	hed n	leage M	nd deviation survey. Completed July 26, 1963 as flowing	cha Cha
					P
arinb.	rleTq	Deve.	Lopment	\$\$\$ 上走會	
		•••••	·······		***********
I her	eby cer	tify tha	t the infor	mation given above is true and complete to the best of my knowledge.	
pproved.	Jül	3 0 1	963	Pan American Petroleum Corporat	ton
				(Company or Operator)	
C	OIL CO)NSER	VATION	COMMISSION By:) (Signature)	
:	111111	46	Mewl	Title Administrative Clerk Send Communications regarding well	to:
tle\$ _{iipa}	rvisot.	960 H	3	Name L. O. Speer, Jr.	
				Box 480, Farmington, New Mer	xico
				A 11 DOW HOOF I GAMETIE ACTED HOW IN.	

STATE OF THE CIEX CO

OIL CLASS FRA

FICE

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TRANSPORTER

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TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION GALLEGOS CANYON UNIT NO. 132

<u>DEPTH</u>	DEVIATION
617'	1/40
1017	1/40
1417'	1/20
18901	1/20
20171	3/18
24511	3/40
26071	/ ~~~
29 86 !	3/40
33861	3/10
3 52 01	
40001	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
43421	0157. 30M. 3/4° 1/2° 1/2°
49401	
5160'	1-1/4° 3/4°

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Gallegos Canyon Unit Well No. 132, Cha Cha Gallup Field, located in the SE/4 of NE/4 of Section 30, T-28-N, R-12-W, San Juan County, New Mexico.

Signed
District Petroleum Engineer

THE STATE OF NEW MEXICO)
COUNTY OF SAN JUAN

Fred L. Nabors known to me to be District Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SHORN TO before me, a Notary Public in and for said County and State this 30th day of July , 1963.

Notary Public D



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