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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF CUT OR GAS WELL

LOCATE WITH CORRELATION

Spudded well.
Ran 10 lbs. 10-3/4" 40# J-55 and 1 lb. 10-3/4" 32.75# H-40 casing landed at 231'. Cemented with 200 sacks regular cement with 3% CaCl₂.
I.D. 6249'. Ran 149 lbs. 5" 15.5# casing landed at 6249'. First stage cemented with 225 sacks 50-50 portland with 3% CaCl₂. Second stage with 300 sacks 50-50 portland with 3% CaCl₂.
Rerforated 6134-38, 6162-83 with three 5" bullets per foot. Sand traced with 60,000# 20-40 sand and 80,000 gallons water. Breakdown pressure 3000#. Well sanding out after 20,000# sand.
Cemented out sand. Rerforated 6134-38, 6162-83 with three bullets per foot. Sand traced with 35,000# sand in 70,000 gallons water.
Rerforated 5970-86, 6052-6100 with three 5" bullets per foot. Sand traced with 80,000# sand in 80,000 gallons water. Breakdown pressure 1100 psi.
Ran 1 point back pressure test. Flow at end of three hours through 3/4" choke 9,051 MCPS, CAWG 23,001 MCPS. Flowing pressure - tubing 724 psi, casing 1461 psi. Seven day shut-in pressure - casing 1804 psi, casing 3050 psi.

HISTORY OF OIL OR GAS WELL

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