

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 020501

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ohio "C" Government # 2

9. API Well No.

30-045-07175

10. Field and Pool, or exploratory Area
Basin Dakota

11. County or Parish, State

San Juan Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/687/8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "E", 1850' FNL & 990' FWL
SEC 26, T-11-W, R-28-E
28 N 11 W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cmt Sqz Surface Csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company intends to cement squeeze the surface casing of this well to eliminate pressure at the surface. The procedure is outlined below.
MIRU PU. Kill well with 2% KCL. ND wellhead. NU BOP. POOH with 2 3/8" tubing. Set RBP @ +/- 1550'. Run GR/CCL/CBL from 1550 to surface. Perforate 5 1/2" casing above the top of cement with squeeze holes. Set cement retainer 25' above squeeze holes. RU cementers. Break circulation to workover pit. Cement squeeze to surface on 5 1/2" X 10 3/4" annulus. Shut in surface casing and obtain squeeze pressure. Sting out of retainer and clear tubing of cement. POOH. Drill out retainer and cement. Test squeeze to 1000 PSI. RIH to RBP @ 1550' and circulate clean. POOH with C/O string. Retrieve RBP and POOH. Install 2 3/8" tubing to +/- 6090'. Swab load back while monitoring gas rate. Land tubing @ +/- 6000'. ND BOP and NU wellhead. Kick well off to sales line.

RECEIVED
AUG - 6 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Thomas M. Pace

Title Engineering Technician

Date

7/25/95

APPROVED

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

JUL 31 1995

Date

Chip Haraden

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD