

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other Recompletion

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2490 Hobbs, NM 88240 505/393-7106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1850' FNL & 990' FWL
At top prod. interval reported below
1850' FNL & 990' FWL
At total depth
1850' FNL & 990' FWL

14. PERMIT NO. DATE ISSUED

15. DATE SPURRED 7/27/99 16. DATE T.D. REACHED 7/31/99 17. DATE COMPL. (Ready to prod.) 7/31/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 5574' KB 5582'

20. TOTAL DEPTH, MD & TVD 6249' 21. PLUG, BACK T.D., MD & TVD 1750' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY → ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
West Kutz; Pictured Cliffs 1516-1540'

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40 & 32 3/4"	251'	15"	200 sxs to surface	
5 1/2"	15 1/2"	6249'	7 7/8"	525 sxs to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1537'	

31. PERFORATION RECORD (Interval, size and number)
1516-1540' 4 SPF 96 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1516-1540'	Frac w/35,000 gals foam containing 85,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION 7/31/99 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
8/23/99	24		→	0	53	7	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
0	20	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kelly Cook

TITLE Records Processor

FARMINGTON FIELD OFFICE
BY 8/26/99

(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD