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	SANTA FE / FILE / SANTA FE / SANT	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-116 Elfective 1-1-65 AS			
8.	Operator Energy Reserves						
Address							
P.O. Box 3280, Casper, Wyoming 82601 Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well Recompletion	New We!! Change in Transporter of: Name Change From, Clinton					
	Recompletion Oil Dry Gas Oil Company Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
u.	DESCRIPTION OF WELL AND		·.				
	Lease Name	Weil No. Pool Name, Including F		, 54444			
	Gallegos Canyon Unit 40 West Kutz-Pict. Cliffs State, Federal or Fee Federal SF0788						
	Unit Letter H : 1770 Feet From The North Line and 660 Feet From The East						
	Line of Section 29 Tow	vnship 28N Range	12W, NMPM, Sa	n Juan County			
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	•				
	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔀	Address (Give address to which approv	ed copy of this form is to be sent)			
	El Paso Natural Gas	Company	Box 990, Farmi	ngton. NM 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
į		h that from any other lease or pool,	give commingling order number:	•			
OMPLETION DATA Oil Well Gas Well New Well Workson Deepen Plug Back Same Res'v. Diff.							
3	Designate Type of Completio		MINE	1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depti	P.B.T.D.			
Ī	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 01 /Gas Pay MAR 2 9 1976	Tubing Depth			
ł	Perforations		OIL CON. COM.	Depth Casing Shoe			
ł	TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE CASING & TUBING SIZE DEPTH SET			SACKS CEMENT				
-							
l							
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<u> </u>				
_	OIL WELL	able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)			
t	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
ŀ	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gae - MCF			
L							
(GAS WELL						
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
L I. (CERTIFICATE OF COMPLIANC	DE .	OIL CONSERVA	TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 2.0 1076 , 19					
					 		
170			This form is to be filed in compliance with RULE 1104.				
(Signature)			well, this form must be accompan	If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation			
District Clerk			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
_	(Tui		able on new and recompleted wells.				
-	3-25-76 Fill out only Sections I, II, and VI for changes of or well name or number, or transporter, or other such change of cond			III, and VI for changes of owner, c, or other such change of condition.			
V		Separate Forms C-104 must be filed for each pool in multiply					