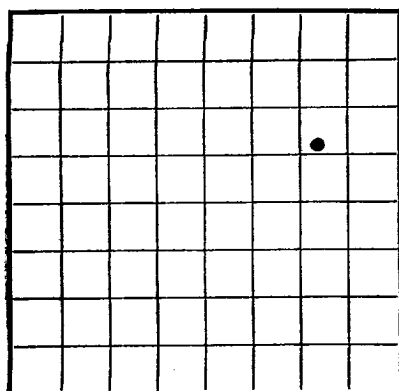


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078673**
LEASE OR PERMIT TO PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **R & G DRILLING COMPANY, INC.** Address **Box 1848, Farmington, N. M.**
Lessor or Tract **R&G Drilling Company, Inc.** Field **West Kutz** State **New Mexico**
Well No. **R&G 17** Sec. **27** T. **28N** R. **11W** Meridian **N.M.P.M.** County **San Juan**
Location **1650** ft. **(S)** of **N** Line and **1140** ft. **(W)** of **E** Line of **Section 27** Elevation **5620'**
(Describe bore relative to land)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed William C. Russell

Date December 1, 1955 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling 11/11, 1955 Finished drilling 11/13, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

RECEIVED
JAN 1 1964
U.S. AIR FORCE

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 7/8	90	100	Haliburton		
5 1/2	1086	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perforated from 1026 to 1031 and 874 to 997 - 2 shots per ft. Completed natural.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
~~next to~~ **total.**
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 1955

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours	750 MCF	Gallons gasoline per 1,000 cu. ft. of gas	-----
Rock pressure, lbs. per sq. in.	500		

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
560	1037	177	Farmington

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
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FORMATION RECORD

Driller	Driller
Driller	Driller

EMPLOYEES

Rock pressure, lbs. per sq. in. 520

If gas well, cu. ft. per 24 hours 520

The production for the first 24 hours was _____% water; and _____% sediment.

_____ parts of fluid of which _____% was oil; _____% Put to producing _____, 19____.

DATES

Cable tools were used from _____ feet to _____ feet.

Rotary tools were used from _____ feet to _____ feet.

TOOLS USED

Completed	Perforated from 1020 to 1031 and 874 to 887 - 2 shots per ft.
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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Adapters—Material

Heaving plug—Material

PLUGS AND ADAPTERS

Where set	Number sacks of cement	Method used	Mud slurry	Amount of mud used
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MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud slurry	Amount of mud used
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, size, date, position, and number of joints, state the date, position, size, date, position, and results of pumping or pulling.

Size casing	Weight per foot	Threads per inch	Name	Amount	Kind of shoe	Cut and pulled from	From—	To—	Remarks
2 1/2	100	8	ICC						
2 1/2	100	8	ICC						

CASING RECORD

No. 2, from _____ to _____

No. 1, from _____ to _____

IMPORTANT WATER SANDS

No. 3, from _____ to _____

No. 6, from _____ to _____

No. 5, from _____ to _____

No. 4, from _____ to _____

(Denote gas by G)

OIL OR GAS SANDS OR ZONES

Commenced drilling _____, 19____.

The summary on this page is for the condition of the well at above date.

Date _____, 19____.

Signed _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

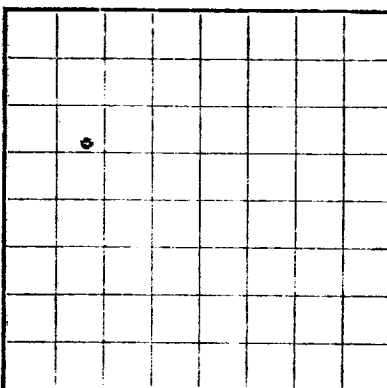
Location _____ of _____ of _____ line and _____ of _____ line of _____ section _____ Elevation _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____

Lessor or Trustee _____ Drilling Company _____ Inc. Field _____ State _____

Company _____ Address _____ Box _____ _____, _____

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LEASE OR PERMIT TO PROSPECT

SERIAL NUMBER 078673

U. S. LAND OFFICE Santa Fe

Form 9-330

Approval expires 12-31-65

United States No. 43-R-3533