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S.G.S.	
IND OFFICE	
TRANSPORTER	OIL
	GAS
ERATOR	
ORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

BHP Petroleum (Americas), Inc.	
P.O. Box 3280, Casper, WY 82602	
Reason(s) for filing (Check proper box)	Other (Please explain)
Well completion	Change in Transporter of:
Change in Ownership	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

Change of ownership give name Energy Reserves Group, Inc., P.O. Box 3280, Casper, WY 82602
Address of previous owner

DESCRIPTION OF WELL AND LEASE			
Well Name	Well No.	Pool Name, including Formation	Kind of Lease
Gallegos Canyon Unit	128	West Kutz-Pictured Cliffs	State, Federal or Fee Federal
			Lease No. SF078904A
Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East			
Line of Section 25 Township 28N Range 12W, NMPM. San Juan County			

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 990, Farmington, NM 87401
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
	Yes

his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Explorations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	SEP 27 1985
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			OIL CON. DIV. DIST. 3

AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Sealing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 27 1985	
District Clerk		BY Frank J. Carey	
9-19-85		TITLE SUPERVISOR DISTRICT 3	
(Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	