

**NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL West Kutz FORMATION Pictured Cliffs  
COUNTY San Juan DATE WELL TESTED 11-17-55

Operator R&G DRILLING COMPANY, INC. Lease Santa Fe 078673 Well No. 200 #13

Unit Letter E Sec. 27 Twp. 28N Rge. 11W  
1/4 Section NW

Casing: 9 5/8 "O.D. Set At 0 Tubing 5 1/2 "WT. Set at 1775

Pay Zone: From 1715 to 1775 Gas Gravity: Meas. Est.

Tested Through: Casing X Tubing           

Test Nipple 2" I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 400 Tubing: 400 S.I. Period 7 days

Time Well Opened: 8:00 A. M. Time Well Gauged: 11:00 A. M.

Impact Pressure:                                 

Volume (Table I) . . . . . (a)

Multiplier for Pipe or Casing (Table II) . . . . . (b)

Multiplier for Flowing Temp. (Table III). . . . . (c)

Multiplier for SP. Gravity (Table IV). . . . . (d)

Ave. Barometer Pressure at Wellhead (Table V). . . . .

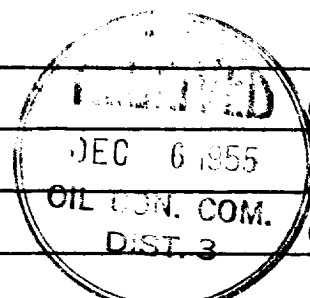
Multiplier for Barometric Pressure (Table VI). . . . . (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 2000

Witnessed by:                                  Tested by: R & G DRILLING COMPANY, INC.

Company:                                  Company William C. Russell

Title:                                  Title: President



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