

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF - 078828A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
GALLEGOS CANYON UNIT 184

2. Name of Operator
AMOCO PRODUCTION COMPANY

Contact: CHERRY HLAVA
E-Mail: hlavac@bp.com

9. API Well No.
30-045-07207

3a. Address
P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T28N R12W NENE 1160FNL 1190FEL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/12/01 Amoco Production Company requested permission to continue the shut-in status pending our well by well review to determine if an attempt could be made to restore the well back to production status either in the existing zone or uphole and avoid premature abandonment of possible reserves.

We have completed the well review and find no further potention for this well.

Please accept our request to P&A this well per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10153 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Farmington**

Name (Printed/Typed) CHERRY HLAVA

Cherry Hlava

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/22/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

PE

Date

2/8/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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San Juan Basin Well Work Procedure

Well Name: GCU 184
Version: #1
Date: 1/22/2002
Budget: DRA
Repair Type: Plug and abandonment

Objectives:

1. P&A entire wellbore.

Pertinent Information:

Location:	Sec 28 T28N R12W	Horizon:	Basin Dakota
County:	San Juan	API #:	30-045-07207
State:	New Mexico	Engr:	Allen Kutch
Lease:		Phone:	(281)366-7955
		SAP	X7-

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:		Gallup:	5034
Pictured Cliffs:	1395	Graneros:	
Lewis Shale:		Dakota:	5932
Chacra:		Morrison:	
Cliff House:	2320		

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Plug and abandonment procedure GCU 184

1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead. NU BOP's.
6. POOH with 2-3/8" tbg, visually inspecting.
7. TIH with CIBP on tbg. Set CIBP at 5950' to abandon the DK perfs.
8. Spot 12 sack cmt plug 5800' – 5950' to isolate the DK.
9. Spot 12 sack cmt plug 4900' – 5050' to isolate the GP.
10. Spot 12 sack cmt plug 2200' – 2350' to isolate the MV.
11. Spot 19 sack cmt plug 1150' – 1400' to isolate the PC / Fruitland.
12. Spot 12 sack cmt plug 250' – 400' to isolate the Ojo Alamo.
13. Spot 12 sack cmt surface plug 0 – 150'.
14. ND BOP. Cut off wellhead and casing. Weld on 1/4" steel plate and PXA marker.
15. Provide workorder to Buddy Shaw for surface reclamation.

GCU 184 - Proposed P&A Configuration
San Juan County, NM
Unit A Section 28 T28N - R12W
Run 24

1-22-2002
ATK

KB: 14'

Proposed 12 sack cmt
plug 250' - 400'

Proposed 12 sack
cmt sfc plug 0 -
150'

8-5/8" 24# J55 @ 344'
w/ 225 sxs cmt

Proposed 19 sack cmt
plug 1150' - 1400'

Proposed 12 sack cmt
plug 2200' - 2350'

DV tool @ 4263'
W/ 1000 sxs (2nd stage)
Circ 20 bbls cmt to sfc

Proposed 12 sack cmt
plug 4900' - 5050'

Proposed 12 sack cmt
plug 5800' - 5950'

Proposed CIBP @ 5950'

DK perfs:

6010' - 6022'
6044' - 6056'

4-1/2" 10.5# J55 @ 6127'
w/ 500 sxs (1st stage)

PBTD: 6090'
TD: 6130'