

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 24, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Gallegos Canyon Unit, Well No. 84, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D, Sec. 26, T. 28N, R. 13W, NMPM., Undesignated Gallup Pool
Unit Letter

San Juan

County. Date Spudded 11-13-58 Date Drilling Completed 12-5-58
Elevation 6055 (GL) Total Depth 6440 PBD 6393

Please indicate location:

D	C	B	A
I			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5648 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Two shots per foot 5648-5730

Open Hole --- Depth --- Casing Shoe 6433 Depth --- Tubing 5749

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size ---

Pumping oil well 14 - 38" strokes per minute with 1-1/4" pump.
For Gallegos Canyon Unit No. 84, Undesignated Dakota see
C-104, filed March 24, 1959.

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	491	300
7"	6471	325
2-3/8"	5768	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 50,000 gallons oil and 75,000 pounds sand, 80 ball sealers.
Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks March 12, 1959

Oil Transporter McNee Corporation

Gas Transporter ---

Remarks: Includes 6471' of 7" OD, 6.456" ID, 20 pound casing and 5768' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Potential Gallup pumped 70 barrels oil in 24 hours. Dakota starting 10 day shut in tubing pressure 1921 psig and ending 1929 psig indicating packer holding ok. Dakota gone shut in pending dual completion authorization and marketing arrangement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 24 1959, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

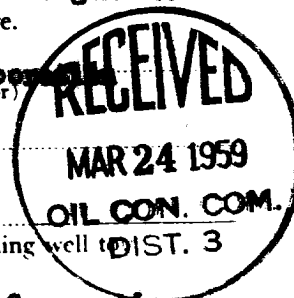
Pan American Petroleum Corporation
(Company or Operator)

By: RWZaver
(Signature)

Title Field Engineer
Send Communications regarding well to DIST. 3

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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