

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico March 24, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Gallegos Canyon Unit, Well No. 84, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 26, T. 24N, R. 13W, NMPM., Undesignated Dakota Pool
Unit Letter

San Juan County. Date Spudded 11-13-58 Date Drilling Completed 12-5-58
Elevation 6055 (BL) Total Depth 6440 PBTD 6393

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Section 26

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>491</u>	<u>300</u>
<u>7"</u>	<u>6471</u>	<u>325</u>
<u>2-3/8"</u>	<u>6313</u>	

Top ~~xxx~~ Gas Pay 6306 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Four shots per foot 6372-84 and 6306-20.

Open Hole --- Depth --- Casing Shoe 6433 Depth --- Tubing 6293

OIL WELL TEST For Gallegos Canyon Unit No. 84, Undesignated Gallup, see C-104, filed March 24, 1959.

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 2971 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 40,000 gallons water, 40,000 pounds sand, 120 ball sealers and 1,000 gallons 15% acid.
Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter ---

Gas Transporter Unknown

Remarks: Includes 6471' of 7" OC, 6.456" ID, 20 pound casing and 6313' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Potential Dakota 2971 MCFPD, Gallup starting 3 day shut in casing pressure 645 psig and ending 655 psig indicating packer holding okay. Dakota shut in pending dual completion authorization and marketing arrangements.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 24 1959, 19---

Pan American Petroleum Corporation
(Company or Operator)

By: RMI Bauer
(Signature)

Title: Field Engineer

Send Communications regarding well ---

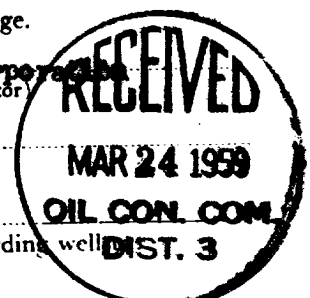
Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



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