

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No.

P.O. Box 977, Farmington, New Mexico 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FNL & 1650' FEL of Section 27, T-28-N, R-12-W

5. Lease Designation and Serial No.

SF078828-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU #16

9. API Well No.

3004507221

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**RECEIVED**  
NOV 18 1993  
OIL CON. DIV  
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/1/93 - Moved in workover rig. POOH w/2-3/8" tbg. RIH w/4-3/4" bit and scraper. Tagged bottom @ 1535'. Set 5.5" RBP @ 1496'. Tested csg. to 500 psi. Retrieved RBP. Released rig 7/1/93.

8/4/93 - Ran GR/CCL/CBL/CNL logs from 1527' - 1000'. Set CIBP @ 1496'. RD wireline.

9/14/93- Move in workover rig. Tested CIBP to 500 psi. Perforated Fruitland Coal from 1478'-1493'. Frac well w/22,134 gal of 30# crosslink gel containing 62,300# 20/40 Brady sand. Release packer, pulled and laid down 2-7/8" tbg. Ran 2-3/8" tbg. to 1487'. Swabbed 70 bbls. load water.

9/16/93- Released workover rig and MIRU swabbing unit. Swabbed well in and release swabbing unit 9/21/93. Flowed back load.

10/29/93- Test: 160 MCFPD, 25 BWPD, 47 FTP. Well shut-in. Waiting on first delivery.

14. I hereby certify that the foregoing is true and correct

Signed

*Carl Kolbe*

Title Regulatory Affairs Rep.

Date 11/9/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ALICE

Date

NOV 16 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY