NO, OF CUPIES RECI	15		
DISTRIBUTION			
SANTA FE			
FILE		I/	
U.S.G.S.		Ĭ	
LAND OFFICE			
TRANSPORTER	OIL	11	
	GAS	1/_	
OPERATOR		<u>/</u>	
PROBATION OFFICE			1 i

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-1:
Effective 1-1-65

1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAI	AND ASPORT OIL AND NATURAL G	AS							
1.	ARCO Oil and Gas Company, Division of Atlantic Richfield Company Address										
	1860 Lincoln St., Suite 501, Denver, Colorado 80295 Reason(s) for filing (Check proper box) Other (Please explain) Effective 4/1/79										
	New We!1	Change in Transporter of: Oil Dry Gas	Assumed name for								
	Change in Ownership	Casinghead Gas Condens	Atlantic Richfiel	d Comparty.							
	If change of ownership give name and address of previous owner										
п.	ESCRIPTION OF WELL AND LEASE well No. Pool Name, Including Formation Kind of Lease Lease										
	Krause WN Fed.	6 Basin Dakota	State, Federal	or Fee Fed. SF 078863							
	Unit Letter B; 995 Feet From The North Line and 1590 Feet From The East										
	Line of Section 29 Township 28N Range 11W NMPM, San Juan County										
III.	DESIGNATION OF TRANSPORT	er of OIL AND NATURAL GAS	S Address (Give address to which approv	red copy of this form is to be sent)							
	The Permian Corporation Box 3119 Midland, TX 79701										
	Name of Authorized Transporter of Cash El Paso Natural Gas Con	^									
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Box 990, Farmington, Is gas actually connected?								
- , , -	give location of tanks. If this production is commingled with	B 29 28N 11W that from any other lease or pool,	Yes give commingling order number:	Sept. 24, 1965							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	Date Spaced			Tubing Depth							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay								
	Perforations		·	Depth Casing Shoe							
	·	TUBING, CASING, AND	CEMENTING RICORD	SACKS CEMENT							
	HOLE SIZE	CASING & TUBING SIZE	DETTA SET								
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total value of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)											
Date First New Cil Run To Tanks Date of Test Producing			Producing Method (Flau, pump, gas lif	roducing Method (Flaw, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF							
	GAS WELL		Bbls. Condensate/MMCF	MAC Cavity of Condensate							
	Actual Prod. Test-MCF/D	Length of Test		10%							
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shu-in)	Choke Size							
V1.	CERTIFICATE OF COMPLIANCE	FICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 2 1979 . 19								
			Original Signed by FRANK T. CHAVEZ DEPUTY OIL & GAS INSPECTOR, DIST. #3								
$\mathcal{T} \cdot \mathcal{I} = \mathcal{I}$		TITLE This form is to be filed in compliance with MULE 1104. If this is a registe for allowable for a newly defiled or despend well, this form much be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections a this form must be filled out completely for allowable on new and recompleted wells.									
Accounting Supervisor (Title)											
						March 9, 1979		Fill out only "sections I, II, III, and VI for changes of owner, wall name or number, or transporter, or other such change of condition			
						(Da	(e)	Separate Force C-104 must be filed for each pool in multiple completed wells.			