

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR						9. WELL NO.	
Energy Reserves Group, Inc.						123	
3. ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT	
P. O. Box 3280, Casper, Wyoming 82601						W. Kutz Pictured Cliffs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
At surface 790' FNL, 1850' FWL (NE NW)						Sec. 25-T28N-R12W	
At top prod. interval reported below						12. COUNTY OR PARISH	
At total depth						San Juan	
14. PERMIT NO.						13. STATE	
DATE ISSUED						New Mexico	
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RES, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
RU 5-4-76		5-17-76		5847' GR 5856' DF			
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
6415	1855			→	0 - TD		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
1671' - 1870' MD Pictured Cliffs						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS LOG CORED	
GRN, CBL, R/A Tracer						TO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
8-5/8"	22.7#	348'	12 1/4"	200 sks			
4 1/2"	10.5#	6415'	7-7/8"	845 sks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1"	1705.27'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1760 - 1761'				DEPTH INTERVAL (MD)			
1671' - 1701' w/ 2 shots per foot, .46"				5690-5704			
				1671-1701			
				squeezed w/100 sks cement			
				50,000 gal stab. foam w/			
				65,250# 10/20 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-17-76	24	1/2"	→		231	35	
FLOW. TURNING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30#	300#	→		231			
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
GRN, CBL, R/A Tracer							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Tony J Cox</u>		TITLE <u>AMD Production Eng.</u>			DATE <u>5/18/76</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)