

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078904-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR ENERGY RESERVES GROUP		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280, Casper, Wyoming 82601		9. WELL NO. 123
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FNL, 1850' FWL, Sec. 25 NE NW Sec. 25		10. FIELD AND POOL, OR WILDCAT Simpson Gallup
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T28N, R12W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) G.R. 5847' D.F. 5856'		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing: Surface 8 5/8" 22.7# set @ 348'. Cement circ.
Production 4 1/2" 9.5# set @ 6415'. Cement 1st stage 325 sks
DV Collar @ 2019'
Cement 2nd stage 250 sks

Perfs: Dakota 6340'-47', Bridge plug @ 6320',
6267'-76', squeezed w/100 sks, retainer @ 5797'
Gallup 5690'-94'; 5700'-04'; Packer @ 5588' w/1 20' joint 2 3/8" tubing.

Proposal: (1) Set retainer @ 5500'
(2) Squeeze the Gallup perfs 5690'-5704' with 100 sks cement
(3) Set permanent bridge plug @ 2000'.
(4) Spot 100' cement on top of plug.
(5) Pressure test to 2500 psig.

Please refer to attached well bore diagram.

RECEIVED

MAR 22 1976

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED ICW/ J. Cox

TITLE

Rocky Mountain District
Production Engineer

DATE 3/11/76

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: