District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexicon Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

IL CONSERVATION I	DIVISIO
2040 South Pache	co
Santa Fe, NM 875	

District IV 2040 South Pac	hoon Comta I	. NINA 07505		San	ia ic, inivi	07303				AMENDED REPORT		
I.			ΓFOR A	LLOWAB	LE AND A	UTHOR	IZATI	ON TO TR	ANSPO	RT		
				name and Address				1) Number		
Amoco Production Company							000778					
P.O. Box 3092 Houston, TX 77253							³ Reason for Filing Code					
API Number 5						⁵ Pool Name Change well Number Pool Code						
						Vest Pictured Cliffs				79680		
1 1					-	Property Name llegos Canyon Unit				'Well Number Change from 623 to 123		
II. 10	Surface	Location		-								
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the							
C	25	28N	12W	Lot.iuii	790'			Feet from the	East/West			
		Hole Loc			790	90' North		1850'	West	San Juan		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	he North/South line		Feet from the	East/West	line County		
12 Lse Code F	13 Produci	ing Method Co	ode 14 Gas	s Connection Date	15 C-129 F	ermit Number		C-129 Effective	Date	¹⁷ C-129 Expiration Date		
F		F										
III. Oil a	nd Gas T	Fransport	ers									
	¹⁸ Transporter ¹⁹ Transporter Name				²⁶ POD ²¹ O/G				22 POD ULSTR Location			
OGRID 151618			and Addre				G			scription		
			P.O. Box 4	990				and the second				
		Farm	ington, NM 8	37499-49 9 0				and the second s				
9018			Giant Refinin	•			0					
		Se	P.O. Box 12 cottsdale, AZ							NER		
						<i>*</i>	Sa	0/2	CEI	ARI		
								Int-	ner 1	3 1999		
								20	Aro .			
						on com Div						
								OIL COM. DIV.				
_		- ·		- -				ļ				
IV. Prod	uced Wa	iter							العبقية توالي	of the contract of the state of		
13	POD				34 PO)	D ULSTR Loca	tion and D	occription				
					101	OLSIN LACA	don and D	esci iption				
V. Well	Complet	ion Data						 				
²⁵ Spuc	1 D.4.	1 26			- 11							
1/31/		_	Ready Date		¹⁷ TD 6415'	²⁴ PB ²	\	²⁹ Perfora 1671' - 1		³⁰ DHC, DC,MC		
31 Hole Size		<u> </u>	32	Casing & Tubing	Size	33 Depth Se		\		34 Sacks Cement		
121/4"				8 5 / 8" 22.7		348'				200 SXS CLS B		
7 7 / 8"			4 1 / 2 ½" 10.	5#	6415'		575 SXS CLS B		575 SXS CLS B			
 								\longrightarrow				
VI. Well	Test Da	ta										
35 Date N	Jan Oil	36 Cos D	olivoru Doto	37.77	4 D-4	38 m - 1		16				
					38 Test Length		34 Tbg. Pressure		Csg. Pressure			
		Oil Water			44 Gas		45 AOF		" Test Method			
⁴⁷ I hereby certife and that the info	fy that the rule	es of the Oil Co	nservation Div	vision have been co	omplied with	O	IL CO	NSERVAT	ION DI	VISION		
and that the information given above is true and complete to the best of my knowledge and belief.						37.8						
Signature: Mary Corley					Аррг	Approved by: SUPERVISOR DISTRICT #3						
Printed name:	Mary Cor	rley		X	Title:							
Title: Sr. Business Analyst App						Approval Date: DEC 1 3 1999						
Date: 12/09/19			1	81-366-4491								
48 If this is a cha	ange of opera	tor fill in the (OGRID numb	er and name of th	e previous operate	or						

Printed Name

Title