Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSPORT OIL	LAND NATURAL G					
Operator Conoco Inc.					Well	API No.			
Address				•	l			<del></del>	
3817 N.W. Expression (a) for Filing (Check proper box)	essway,	Oklaho	oma City, (	Other (Please exp	inin)		· · · · · · · · · · · · · · · · · · ·		
New Well		Change in	Transporter of:		· -		_		
Recompletion   Oil   Dry Gas   Effective Date: 7-1-91 Change in Operator   Casinghead Gas   Condensate									
If change of operator give name Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, Texas 79189									
II. DESCRIPTION OF WELL AND LEASE									
Lesse Name Phillips		Well No.	Pool Name, Includ	log Pometica Dakota		federal or Fee			
Unit Letter P: 8100 Peet Prom The South Line and 1050 Peet From The 5054 Line									
Section 3.3 Township 28N Range //W NMPM, San Juan County									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil or Condensate MY Address (Give address to which approved copy of this form is to be sent)									
Giant Refining, Inc. Name of Authorized Transporter of Caeley	Box 338, Bloomfield, New Mexico 87413								
El Paso Natural Gas	mend Gas	<u> </u>	or Dry Ges XX	Address (Give address to which approved P.O. Box 1492, El Pasc					
If well produces oil or liquids, give location of tanks.		,	Twp. Rge. 28N 1110	Is gas actually connected? When ?					
If this production is commingled with that from any other lease or pool, give commingling order number:									
IV. COMPLETION DATA	<del></del>	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back S	ama Bas'u	Diff Res'v	
Designate Type of Completion		İ	_i		Deeper	ring Deck 15	mise Ver A	Dill Resv	
Date Spudded Date Compl. Re		. Ready to I	Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			mation	Top Oil/Gas Pay	Tubing Depth .				
Perforations	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe					
TUBING, CASING AND						n 1,5 %			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		DISTOR CEMENT .				
						107	O YALL	3 1991	
							MHI		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<del></del>	<u>'c</u>	W-CC	<u>)i                                    </u>	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2 plots?)									
Date First New Oil Run To Tank		Producing Method (Flow, p.	emp, gas lift, e	(6.)	`				
Length of Test	Tubing Press	Bitte	·····	Casing Pressure	<del></del>	Choke Size			
			-						
Actual Prod. During Test	Oil - Bbis.			Water - Bbia.	Gas- MCF				
GAS WELL							•		
Actual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COVADA	IANCE			<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION					
				Date Approved MAY 0 3 1991					
Wall Bakes				Date Apploye	u	A			
Signature W.W. Baker Administrative Supr.				By					
Printed Name			itte	Title	SUPERVI	SOR DIST	RICT #	3	
Dete			ione No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.