

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (Americas) INC.	Well API No. 30-045-07268
Address PO Box 977 - Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change to Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change to Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 33	Pool Name, including Formation Basal Fruitland Coal	Kind of Lease State, Federal or Free	Lease No. 1149IND8471
Location				
Unit Letter M	970	Feet From The South Line and 970	Feet From The West Line	
Section 21	Township 28N	Range 12W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	PO Box 4990 - Farmington, NM 87499
If well produces oil or liquids, give location of tanks	Is gas actually connected? Yes When? 1953
If this production is commingled with that from any other lease or pool, give commingling order number	

IV. COMPLETION DATA

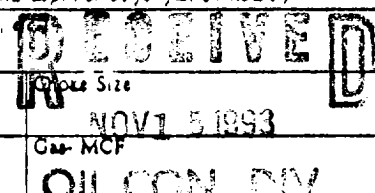
Designation Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Diff Resv
		X				X		
Date Spudded 5-16-53	Date Compl. Ready to Prod. 10-28-93	Total Depth 1381	P.B.T.D. 1310					
Elevations (DF, RKB, RT, GR, etc.) 5563 GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1289	Tubing Depth 1292					
Perforations 1289 to 1302			Depth Casing Shoe 1315					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	9 5/8" 32, 3#	77	90 SKS
8 3/4"	7" 17#	1315	163 SKS
	2 3/8" 4, 7#	1292	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls	Water - Bbls	



GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
240	24 Hrs.	N/A	N/A
Testing Method (prior, back pr)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size
Test Unit	147	159	23/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Fred Lowery Operation Supt.
Printed Name **Fred Lowery** Title **327-1639**
Date **11-5-93** Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 8 1993
By [Signature]
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.