UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SEP 27 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1.

OIL WELL ☐   GAS WELL ☒   OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

990' FSL x 1700' FWL

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

155

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/SW Sec 23, T28N, R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6093' RDB

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	
(Other)	

PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	
ABANDON*	
CHANGE PLANS	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐
FRACTURE TREATMENT	
SHOOTING OR ACIDIZING	
(Other)	

REPAIRING WELL	☒
ALTERING CASING	
ABANDONMENT*	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 8-14-85. Total depth of the well is 6475' and plugback depth is 6440'. Set packer at 6200' and pressure tested casing to 1000 psi. Released packer at 6200' and set retrievable bridgeplug at 6250'. Pressure tested casing to 1000 psi. Retrieved bridgeplug and landed 2 3/8" tubing at 6403'. Released the rig on 8-15-85.

RECEIVED
OCT 08 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE District Adm. Supervisor   DATE 9-23-85

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE OCT 04 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.