## NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104) Revised 7/1/57

## Santa Fe. New Mexico

## REQUEST FOR (OIL) - (MALE) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenbeit.

American Fetroleum Corporation Valle. McManus Well No. 1 in. 38 1/4 58 1							Farming (Pi	ton,New	Mexi.co	March	28,1960 (Date)	
Company or Operator   Clease   March 27, 196	VE ARE	HEREB	YRI	EQUEST	ING AN ALL	OWABLE FO	OR A WE	LL KNOW	/N AS:			
Tast Later  San Juan  Please indicate location:  D C B A  E F G H  Open Hole  Matural Prod. Test:  Diad oil used): 52 bbls, oil, Ortis water in Size  Joan Gasing and Generating Record  Sur Fret Sax  T. 28-N R 12-N NMPM., Undesignated Gallup. Pool Recompletion  Recompletion Commenced Recompletion  Total Depth 6188 Fet 6130  Total Depth 6188 Fet 6130  Top 011XX Pay 5062 Name of brod. Form. Gallup  PRODUCING INTERVAL -  Perforations Perforated 6 shots per foot 54161-21  Open Hole Casing Date 6181 Tating 5392  OIL WELL TEST -  Natural Prod. Test:  Date After Acid or Fracture Treatment (after recover of values of oil equal to values of load oil used): 52 bbls, oil, Ortis water in Arc., oin Size  Joak Well TEST Pumping oil well 12-54* SPM with 1-1/2* pump.  For West Kuts Dakota formation, see C-104 filed March 28, 1960  Recompletion	America	n Petr	rolei	m Corp	oration V.	W. McManus	ı, w	/ell No1	, i	n <b>SW</b>	1/4SW	1/4.
Recompletion commenced   Recompletion   Recompletion   Recompletion   Recompletion   Recompletion   Recompletion   Recompletion   Recompleted   Recomplete		• •	-		T 28_W		-	nse B		. 4 0-33		ъ.
Please indicate location:  D C B A  Top Oil Mars Pay 5062 Name of knot. Form. Gallup  PRODUCING INTERVAL  Perforations Perforated 6 shots per foot 5416*-21  Open Hole Casing Thoe 6181 Depth  Open Hole Casing Thoe 6181 Depth  Tuting 5392  OIL WELL TEST  Natural Prod. Test: bbls.gil, blls water in nrs, cin. Size  M N O P  X  Section 22  For West Kuts Dakota formation see C-104 filed March 28, 1960  Intuing Casing and Generating Record  Sur Fort Sax  Method of Testing (pitot, back greesure, etc.):  Test After Acid or Fracture Treatment:  Method of Testing (pitot, back greesure, etc.):  Test After Acid or Fracture Treatment:  Method of Testing:  Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment:  Choke Size Method of Testing:  Sand) 43,350 gallons oil and 40,000 pounds sand (500 gallons MCA)  Cil Transporter McWood Corporation  Gas Transporter Nome		etter	, Sec		, 1	Recomple	tion co	rm.,u	Re comp.	letion	l	Pool
Top 011 XXX Pay 5062 Name of Frod. Form. Gallup  PRODUCING INTERVAL  Perforations Perforated 6 shots per foot 5416'-21  Depth Casing Die 6181 Tuting 5392  OIL WELL TEST  Natural Frod. Test: bbis, oil, btis water in nrs, cin. Cize  Test After Acid or Fracture Treatment (after recover of volume of oil equal to volume of load oil used): 52 bbls, oil, O rtis water in 24 brs, O rin. Size  GAS WELL TEST Pumping oil well 12-54" SPM with 1-1/2" pump.  Section 22  For West Kutz Dakota formation see C-104 filed March 28 1960  Natural Frod. Test: MCF/Day: Hours flowed March 28 1960  Natural Frod. Test: MCF/Day: Hours flowed March 28 1960  McF/Day: Hours flowed March 28 1960  Acid or Fracture Treatment: MCF/Day: Hours flowed March 28 26 1960  Choke Size Method of Testing: MCF/Day: Hours flowed March 28 27 28 28 2960  Choke Size Method of Testing: Date first new Press. Press. oil run to tanks March 6, 1960  Cil Transporter McWood Corporation  Casing Press. oil run to tanks March 6, 1960  Cil Transporter McWood Corporation  None	San J	uan			County. Da	ate Towns.	anuary	11,1960	Da to place in the	Completed	March 27	, 19
E F G H  Open Hole	Ple	ase indic	ate lo	cation:								
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st indicating packer holding. Dakota shut in pending dual completion authorization.	I here	by certi	fy tha	it the infe	ormation given	above is true	and com	plete to the	best of my ki	nowledge	MIN	
I hereby certify that the information given above is true and complete to the best of my knowledge.	pproved				MAR 29 196	<b>6</b> , 19	Pan I	American	Petroleum	Corpore	riqu\V,	100
I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 2 9 1960 19 Pan American Petroleum Corporation							(	Original Sign	(Company or	Operator)	. <b></b>	1
I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 2 9 1960 19 Pan American Petroleum Corporation	O	IL CO	<b>NSER</b>	VATION	COMMISSIO	ON			LTON .	.C)4	1960	
I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 2 9 1960, 19  Pan American Petroleum Corporation  Original S gned by  OUL CONSERVATION COMMISSION  By G. L. HAMILTON							-		(Signat	me COV	COA	/
I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 2 9 1960 19 Pan American Petroleum Corporator.  Original Signed by  Original Signed by  OSIGNATURE OF COMMISSION  OSIGNATURE CONTROL OF C	<sub>y:</sub> Ori	ginal	Sign	ed Lme	TY C. AIM	<b></b>	Title			7.35	3 /	
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I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 2 9 1960, 19  Pan American Petroleum Corporation  Original Signed Emery C. Arnold  Title Area Clerk  Send Communications regarding well to	itle		П				Name.	en Ameri	can Petro	leum Cor	poration	
I hereby certify that the information given above is true and complete to the best of my knowledge:  pproved							<b>4</b> 1 1	P. O. Be	x 467.Far	mington	New Mex	Leo
I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 2 9 1960 19 Pan American Petroleum Corporation  Original Signed Emery C. Arnold  Original Signed Emery C. Arnold  Supervisor Dist. # 3							Aggres	S	raming participants	· · · · · · · · · · · · · · · · · · ·		

Attn: L. O. Speer, Jr.

	STATE OF NEW MEXICO
	OIL CORS. RYATION COMMISSION
	AZNIC DISTRICT OFFICE
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