

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico..... March 28, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation V.W. McManus, Well No. 1, in SW 1/4 SW 1/4.
(Company or Operator) (Lease)

M Sec. 22, T. 28-N, R. 12-W NMPM, Undesignated Gallup Pool
Unit Letter Recompletion commenced Recompletion

San Juan County. Date January 11, 1960 Date March 27, 1960
~~Spurred~~ Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Section 22

Elevation 5661 (GL) Total Depth 6188 FRTD 6130

Top Oil ~~xxx~~ Pay 5062 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated 6 shots per foot 5416'-21

Open Hole --- Depth --- Casing Shoe 6181 Depth 5392
Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 52 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size ---

GAS WELL TEST Pumping oil well 12-54" SPM with 1-1/2" pump.

For West Kutz Dakota formation see C-104 filed March 28, 1960

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	95'	200
9-5/8"	910'	405
7"	5959'	150
5"	365'	75
2-3/8"	382'	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 43,350 gallons oil and 40,000 pounds sand (500 gallons MCA)
Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks March 6, 1960

Oil Transporter McWood Corporation

Gas Transporter None

Remarks Potential test Gallup March 27, 1960 pumped 52 barrels oil per day. Packer leakage test March 17, 1960, Shut in tubing pressure Dakota 1987 psi at start of test and 1996 psi at end of test indicating packer holding. Dakota shut in pending dual completion authorization.

I hereby certify that the information given above is true and complete to the best of my knowledge:

Approved MAR 29 1960, 19 ---

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

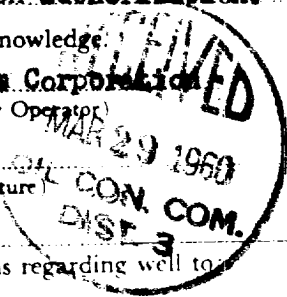
(Company or Operator)
Original Signed by G. L. HAMILTON

By: G. L. HAMILTON (Signature)

Title Area Clerk
Send Communications regarding well to ---

Name Pan American Petroleum Corporation

Address P. O. Box 467, Farmington, New Mexico
Attn: L. O. Speer, Jr.



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OIL CONSERVATION COMMISSION		
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