

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico..... March 28, 1960
(Place) (Date)

WE ARE HEREEY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation..... V. W. McManus Well No. 1, in SW 1/4 SW 1/4
(Company or Operator) (Lease)

M, Sec. 22, T. 28N, R. 12W, NMPM, West Kutz Dakota Pool
Unit Letter

San Juan

Recompletion Commenced Date January 11, 1960 Recompletion Completed March 27, 1960
County San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 5661 (GL) Total Depth 6188 FTD 6130

Top ~~mm~~/Gas Pay 5953 Name of Prod. Form. Dakota

PRODUCING INTERVAL --

Perforations perforated 6 shots per foot 6039-6045, 6076-6080

Open Hole -- Depth -- Casing Shoe 6181 Tubing 5768

OIL WELL TEST - For undesignated Gallup see C-104 filed March 28, 1960

Natural Prod. Test: -- bbls. oil, -- bbls. water in -- hrs, -- min. Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): -- bbls. oil, -- bbls. water in -- hrs, -- min. Size --

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: 1727 MCF/Day; Hours flowed 3 Hours

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 27,280 gallons water and 16,000 pounds sand (800 gallons MCA)

Casing -- Tubing -- Date first new --
Press. -- Press. -- oil run to tanks --

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Potential test Dakota March 22, 1960 flowed 1727 MCFPD, Gallup shut in casing pressure 612 psi at start of test and 620 psi at end of test indicating packer holding. Dakota shut in pending dual completion authorization.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 29 1960, 19 --

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: --

Title Supervisor Dist. # 3

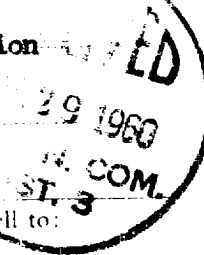
Original Signed By G. L. HAMILTON (Signature)

Title Area Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico
Attn: Mr. L. O. Speer, Jr.



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OIL CONSERVATION COMMISSION		
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