

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. 8 GCU
V. W. McManus #1

9. API Well No.

3004507274

10. Field and Pool, or Exploratory Area

Simpson Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1065' FSL & 890' FWL Section 22 T28N R12W Unit M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon this well per the attached procedure.

RECEIVED
AUG - 8 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
JUL 24 AM 8:47
070 BLM REGIONAL RM

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

7/22/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

McManus, V W #1
Version: #1
Date: July 17, 1996
Budget: DRA
Repair Type: PXA

Objectives

1. To PXA the entire well

Pertinent Information:

Location:	M22 28N 12W, 1065 FSL 890 FWL	Horizon:	GP
County:	San Juan	API #:	3004507274
State:	New Mexico	Engr:	Wyett/Yamasaki
Lease:	BLM SF-078905	Phone:	H--(303)-368-7795
Well Flac:	924072		W-(303)-830-5578

Economic Information:

APC WI: .75
Estimated Cost: \$15,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	surface	Menefee:	3050
Ojo Alamo:	215	Point Lookout:	3900
Kirtland Shale:	325	Mancos Shale:	4152
Fruitland:	1160	Gallup:	5060
Pictured Cliffs:	1427	Graneros:	
Lewis Shale:	1598	Dakota:	5950
Cliff House:	3000	Morrison:	

Bradenhead Test Information:

Test Date: 8/19/91 Tubing: 0 Casing: 0 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

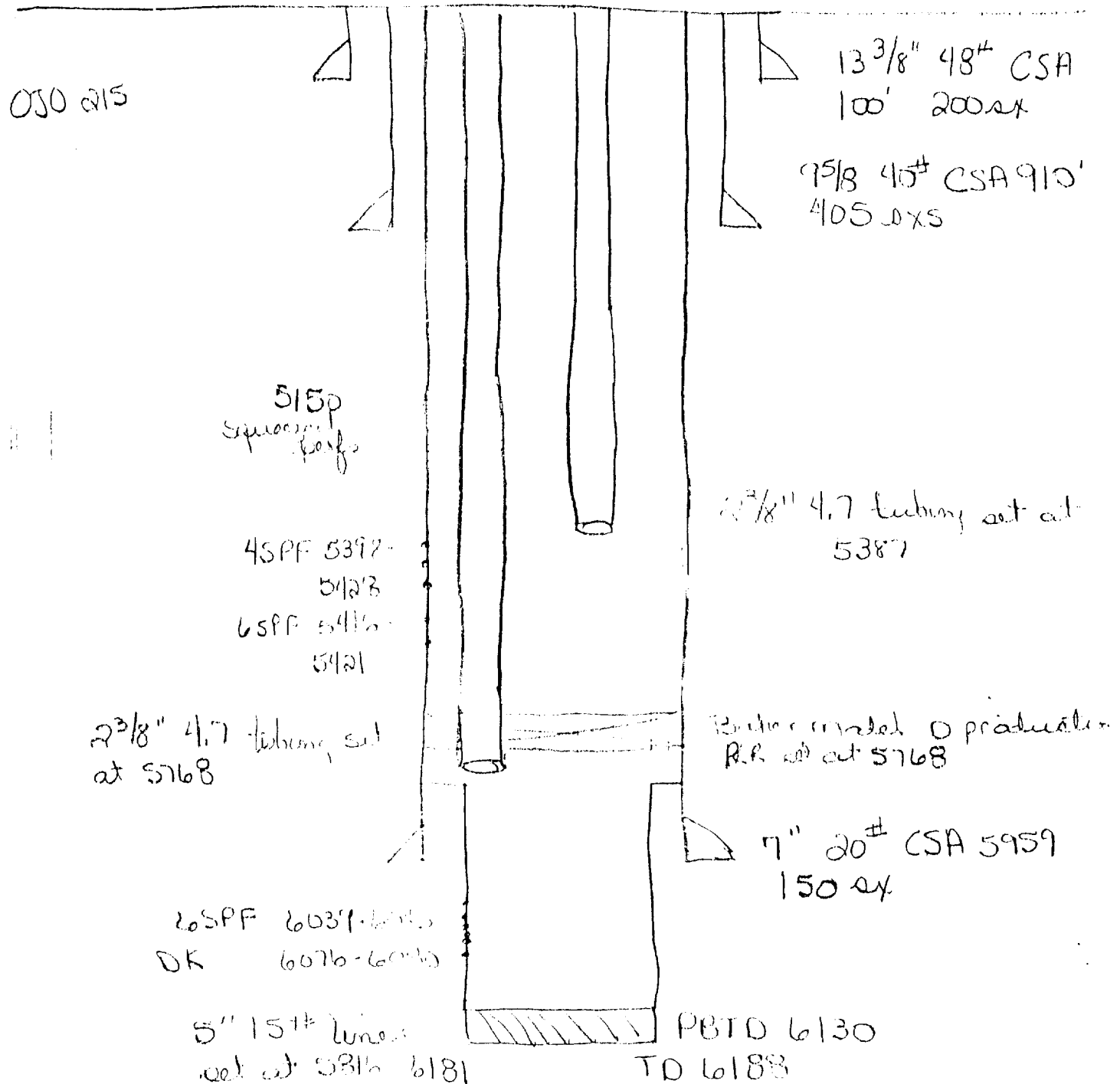
Comments:

V M McManus #1
Orig. Comp. 10/51
TD = 6188, PBTD = 6130
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSIJ. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with two strings 2 3/8" tbg. RIH with tbg and spot 100' cement plug on top of model d pkr at 5768. Run in hole with tbg and CIBP, set CIBP at 5348'. Test csg integrity to 500#. Spot 100' cement plug on top. (34 cuft cement) Run short string CBL to determine TOC. RIH with perf gun and shoot ssqueeze holes where needed to fill the following intervals: 2360' CK, 1427' PC, 1160' FT and 215' OJ. Spot cement plugs as follows inside casing: 3850' to 3950' MV, 2310' to 2410' CK, 1373' to 1473" PC, 1110' to 1210' FT, and 265 to surface. (163 cuft cement for inside)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

ENGINEERING CHART

SUBJECT Ym McArthur
AKA GGU #8



Q.11 $10 \mid 15 \mid 51$.

(3063)

To:

From: Chip Harraden
Geologist - BLMDate FAX Sent: 3/26/96
363-830-4777

Here are the fm. tops for the V.W. McManus #1 well.

aka / G.C.U. #8

1065' FSL, 890' FWL

Sec. 22, 28N-12W

KB. 5663'

TD 6188' PBTD 6130'

San Jose

Nacimiento surf

Ojo Alamo $\approx 215'$ Kirtland $\approx 325'$

} Behind S.C. @ 910'

Fruitland 1160'

Pictured Cliffs 1427'

Lewis 1598'

Chacra 2360'

Cliff House 3000'

Menefee 3050'

Point Lookout 3900'

Marcos 4152'

Gallup 5060'

Dakota 5950' to PBTD

Thanks,

Chip Harraden