

(June 1390)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

V.W. McManus #1

9. API Well No.

3004507274

10. Field and Pool, or Exploratory Area

Simpson Gallup

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1065'FSL

890'FWL

Sec. 22 T 28N R 12W

UNIT M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson for any administrative concerns.

RECEIVED  
FEB - 9 1993

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

01-30-1998

(This space for Federal or State office use)

Approved by

/s/ Durne W. Spencer

Title

Date

FEB - 4 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

AMOCO

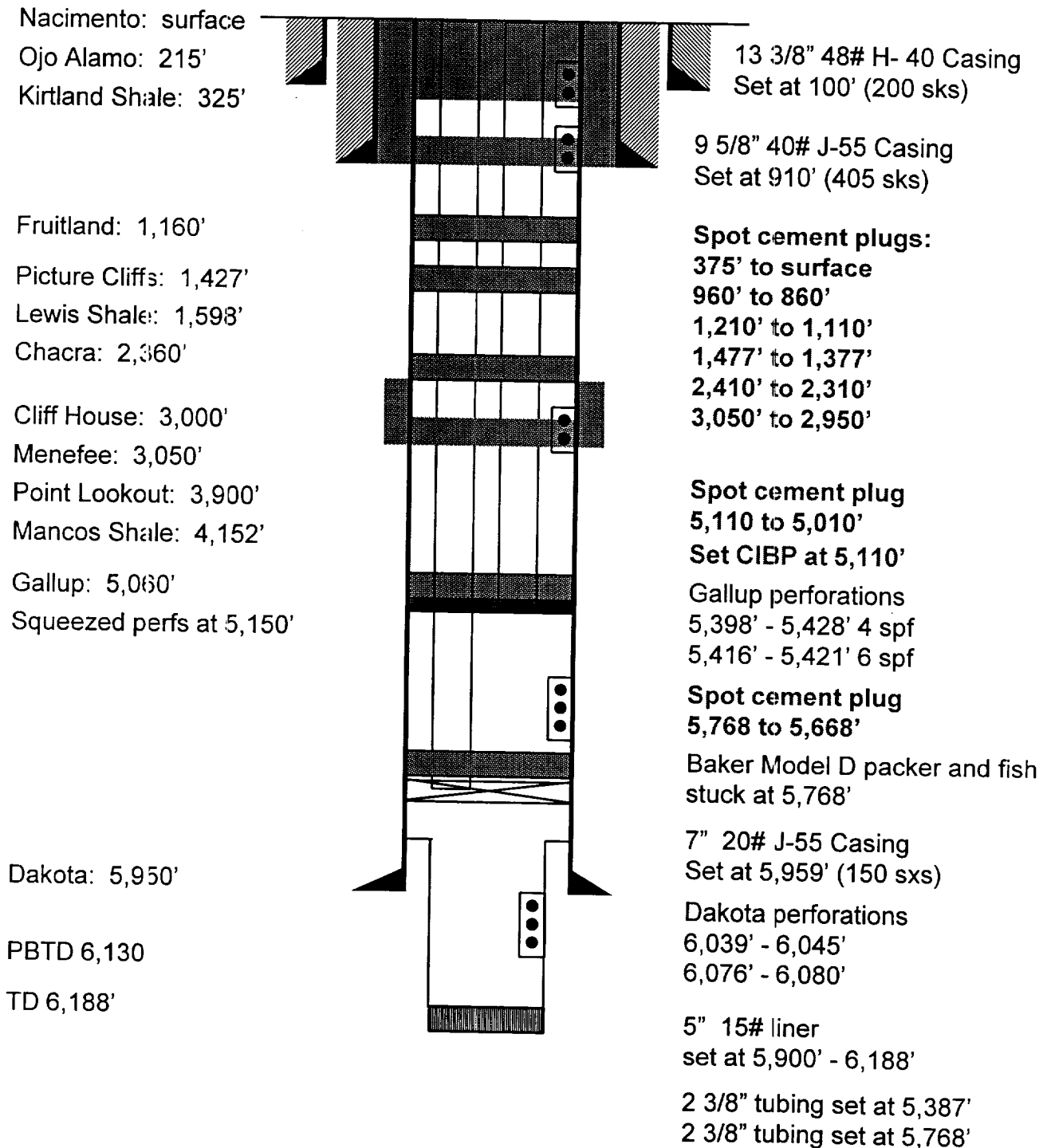
1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with two strings of 2 3/8" tubing and lay down. Run in hole with tubing work string and spot 100' cement plug on top of stuck Model D packer at 5,768'. Run in hole with tubing and CIBP, set CIBP at 5,110'. Test casing integrity to 500 psi. Spot 100' cement plug on top. Run short string CBL to determine TOC. TIH with perf gun and shoot squeeze holes where needed to fill the following intervals:
  - 3,000' Mesaverde
  - 2,360' Chacra
  - 1,427' Picture Cliff
  - 1,160' Fruitland
  - 910' 9 5/8" casing shoe
  - 375' Ojo Alamo

|   |                  |                    |
|---|------------------|--------------------|
| Spot cement plugs as follows inside casing: | 3,050' to 2,950' | Mesaverde          |
|   | 2,410' to 2,310' | Chacra             |
|   | 1,477' to 1,377' | Picture Cliff      |
|   | 1,210' to 1,110' | Fruitland          |
|   | 960' to 860'     | 9 5/8" casing shoe |
|   | 375' to surface  |                    |
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to Red Immell or Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

**GCU 8 (GP)**  
**V.W. McManus 1**

**M22 T28N-R12W, 1065' FSL, 890' FWL**  
**API 3004507274**  
**NM SF 078905**

**Proposed PXA Wellbore Schematic**



Not to scale

1/28/98  
jkr