- DISTRIBUTION			
SANTA FE		1	
FILE		1	7
U.S.G.S.		1	
LAND OFFICE			
I RANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Ellective 1-1-65

	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS    OPERATOR	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL O	GAS			
ı.	PRORATION OFFICE Operator						
Energy Reserves Group, Incorporated							
						P.O. Box 3280, Casper, WY 82601  Reason(s) for filing (Check proper box)  Other (Please explain)	
New We!1  Change in Transporter of:  Recompletion  Oil  Dry Gas  Company							
	Change in Ownership Casinghead Gas Condensate Company						
If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND LEASE Lease Name   Well No. Pool Name, Including Formation   Kind of Lease   Lease No.						
	Gallegos Canyon Unit 76 West Kutz-Pict. Cliffs State, Federal or Fee Federal SE0.7890						
	Location Control Contr						
	Unit Letter N : 990 Feet From The South Line and 1450 Feet From The West						
Į.	Line of Section 23 Township 28N Range 12W , NMPM, San Juan County						
n. ;	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)			
Ì	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which approv	ed copy of this form is to be sent)			
	El Paso Natural Gas Company Box 990, Farmington NM 87401						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n			
	If this production is commingled with that from any other lease or pool, give commingling order number:						
۲.۲	COMPLETION DATA	Plug Back   Same Res'v. Diff. Res'v.					
-	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			•				
ı	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
ľ	Perforations			Depth Casing Shoe			
-	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
ţ	NOCE SIZE	Oxomo a Tobrio Sizz					
ŀ			<del>                                     </del>				
t			1 1000 000				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24:hours)							
_	tte First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
$\vdash$	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas - MCF			
l							
GAS WELL							
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
ــا I. (	CERTIFICATE OF COMPLIANC	E .	16	TION COMMISSION			
			APPROVED MAR 2 9 1976				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.					
		TITLE PRINCIPLE ENGINEER THE AND A THIS form is to be filed in compliance with RULE 1104.					
- Lerrence L. Luder			If this is a request for allows	able for a newly drilled or deepened led by a tabulation of the deviation			
(Signature) District Clork			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
District Clerk (Tule)			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
3-25-76 (Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				