

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

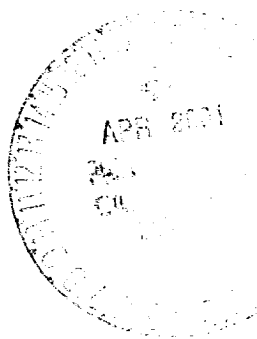
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well Other		5. Lease Serial No. SF - 078904
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77079	3b. Phone No.(include area code) 281.366.4491	7. If Unit or CA/Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450FWL 990FSL IV-23-28-12		8. Well Name and No. GALLEGOS CANYON UNIT 76
		9. API Well No. 3004507277
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well workover operations on the subject well were completed on April 3, 2001. Please see attached Workover Subsequent Report for well work over operations.



Electronic Submission #3477 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 04/11/2001	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature	Date 04/06/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 2001 _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	_____ OFFICE

<p style="text-align: center;">GALLEGOS CANYON UNIT # 76</p> <p style="text-align: center;">WORKOVER OPERATIONS SUBSEQUENT REPORT</p> <p style="text-align: center;">04/06/2001</p>
--

03/22/2001 MIRUSU. ND WH & NU BOP. TOH W/TBG. TIH W/RBP & set. TOH. ND BOP replace wellhead. NU BOP. TIH, retrieve RBP & TOH. TIH W/standing valve & 47 JTS TBG. Secure well & SDFN.

03/23/2001 RU swab & made 1 run. No fluid recovered. Shut in CSG for 2 hrs for build up to 40 PSI. Still no flow. TOH. TIH W/scraper to TD. TOH & secure well & SDFN.

03/26/2001 C/O open hole w/air . SDFN

01/07/2001 RU & log well from 1100' to 0535' (GR/CCL log) TIH W/ 5 ½" PKR & set @ 1200'. Press test TBG & CSG to 500 PSI. Swab flowback, RU & perf from 1260' to 1275', 15' 1 -11/16" gun, 4 JSPF. RU & swab - 3 runs. Could not determine fluid. Well flows dry gas after each run. Secure well & SDFN.

03/27/2001 Flow back well thru ¾" choke for 2 ½" hrs. Unset PKR. TOH. TIH W/TBG & prepare to frac. Secure well & SDFN.

03/28/2001 Frac W/700 Foam & 17,100# 16/30 Arizona Sand. RU & flow back thru ¾" choke overnight.

03/29/2001 Downsized choke to ½" for 6 ½ hrs. Upsized choke to ¾" for 3 hrs & SDFN.

03/30/2001 Blow down well. Unset PKR. TOH. TIH W/bailer, tag sand @ 1275' & C/O to plug. SDFN.

03/31/2001 TIH W/2 3/8" Prod TBG & land @ 1263'. NDBOP, NUWH. RU swab & made 9 runs. SDFN.

04/03/2001 RDMOSU. Rig released 11:30 hrs.