

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>RC &amp; DHC NO. 2645</u>		8. FARM OR LEASE NAME, WELL NO. <u>Ohio B Government No. 1</u>	
2. NAME OF OPERATOR <u>Marathon Oil Company</u>		9. API WELL NO. <u>30-045-07285</u>	
3. ADDRESS AND TELEPHONE NO. <u>P.O. Box 2490 Hobbs, NM 88240</u>		10. FIELD AND POOL, OR WILDCAT <u>Fulcher Kutz Pictured Cliffs</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any well requirements)* At surface <u>1190' FSL &amp; 1190' FWL</u> At top prod. interval reported below <u>1190' FSL &amp; 1190' FWL</u> At total depth <u>1190' FSL &amp; 1190' FWL</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>UL M, Sec. 23, T-28-N, R-11-W</u>	
14. PERMIT NO.		12. COUNTY OR PARISH <u>San Juan</u>	
DATE ISSUED		13. STATE <u>NM</u>	
15. DATE SPUDDED <u>2/5/00</u>	16. DATE T.D. REACHED <u>2/7/00</u>	17. DATE COMPL. (Ready to prod.) <u>2/7/00</u>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>GL 5542' KB 5552'</u>
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>1818' 1618'</u>	
21. PLUG, BACK T.D., MD & TVD <u>1565'</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>2</u>	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <u>Fulcher Kutz Pictured Cliffs 1512-1530'</u>		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>10 3/4"</u>	<u>32.75#</u>	<u>167'</u>	<u>100 SXS</u>
<u>5 1/2"</u>	<u>15.5#</u>	<u>1600'</u>	<u>600 SXS</u>
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<u>2 3/8"</u>	<u>1539'</u>		
31. PERFORMANCE RECORD (Interval, size and number) <u>1512 - 1530 4 SPF</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<u>1512-1530'</u>		<u>Frac w/13,892 gals &amp; 221.849 N2</u>	
		<u>w/85,000# 20/40 sand</u>	
33.* PRODUCTION			
DATE FIRST PRODUCTION <u>2/10/00</u>		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) <u>Pumping</u>	
WELL STATUS (Producing or shut-in) <u>Producing</u>			
DATE OF TEST <u>3/1/00</u>	HOURS TESTED <u>24</u>	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. <u>0</u>	CASING PRESSURE <u>12</u>	CALCULATED 24-HOUR RATE	OIL - BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		DATE <u>3/2/00</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Kelley Cook</u>		TITLE <u>Records Processor</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)