U. S. LAND OFFICE SERIAL NUMBER I-149-Ind-8476 LEASE OR PERMIT TO PROSPECT Sec, 844

Gallegos Canyan White

## **UNITED STATES**

## DEPARTMENT OF THE INTERIOR



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## FORMATION RECORD—Continued

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## HISTORY OF OIL OR GAS WELL

STATES LOUIS

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

5-25-53	"Notice of Intention to Drill" appr Hoved in cable tools and speeded.	oved by U.S.G.S.
5-27-53	Set 10-3/4" casing.	
8-13-53	Moved in retary tools.	
8-17-53	Set 7" casing.	المناز المالية
8-18-53	Moved in cable tools.	
8-21-53	Cored from 1377-1391. Recovered 9	.5' unconsolidated sand.
8-22-53	Cored from 1391-951. Recovered 4!	unconsolidated sand.
8-23-53	Cored from 1395-1410 . Recovered 6	.5" unconsolidated sand.
8-26-53	Drillied to TD 1436'. Plugged back 1386' to 1431' with 93 quarts SNG.	to 1431'. Shot from
8-29-53	Cleaned out to 1436'. Ran 1" tubin	g to 1428'.
9-12-53	State Potential Test.	soapal väliti en
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