5-NACCC 1-Giant	l-File		
DISTRIBUTION	_	ONSERVATION COMMISSION	Form C-104
SANTA FE FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL GAS		1.	
OPERATOR	<b>-</b>		
Operator Operator			JAN 1 8 1984
Dugan Production Co	orp.		OIL CON. DIV.
P. O. Box 208, Fan			DIST. 3
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	porter from Permian Corp.
Recompletion	Oil XX Dry Gar	🔭 📙 to Giant Refini	ng, Inc. Effective 1/18/8
Change in Ownership	Cosnigneda Gas Conser.		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Vell No. Pool Page, Incheding Fo	ormation Kind of Leas	e Lease No.
Gallegos	1 Undesignated	1 ,	1 - 1
Location [ ]	980 Feet From The South Line	e and 660 Feet From	The East
<u> </u>			
Line of Section 21 To	ownship 28N Range	12W , NMPM, San J	uan County
DESIGNATION OF TRANSPOR	OF CONDENSATE OF CONDENSATE	S   Address (Give address to which appro	ved copy of this form is to be sent)
Giant Refining, Inc.		P.O.Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas = El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)  P.O.Box 990, Farmington, NM 87499	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Init Sec. Twp. P.ge. Is gas actually connected? When	
give location of tanks.	; I	-in-line adds support	
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,	New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Complet		t i	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUDING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fer recovery of total volume of load oil	and must be equal to or exceed top allow-
OII. WELL  Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Data / Hat New On 11mm 10			Chote Size
Length of Test	Tubing Pressure	Casing Pressure	·
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		(5)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	C.1014 5114
CERTIFICATE OF COMPLIA	<b>YCE</b>		JAN 1 8 1984
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ	
above is true and complete to the	he best of my knowledge and belief.	SUPERVISOR	DISTRICT # 3
		TITLE	compliance with RULE 1104.
Tom A. Dugan, Petroleum Engineer		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
grant and a second control of the second con	y 17, 1994	the contract of the traction I, in the contract of the contrac	tier of other with change of coeffice.

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