

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078106

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
FEB - 3 1994
OIL CON. DIV.
DIST. 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other P&A

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1620

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL
Sec. 21, T28N, R12W, NMPM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Simpson Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

1. Set cast iron bridge plug on wireline @ 5071'.
2. Spot 12 cu. ft. class B cement plug on top of BP @ 5071. Gallup plug 4935' - 5071.
3. Perforate casing @ 3000'. Spot 59 cu. ft. class B cement plug @ 3022'. Displace cement to 2800' with 1200 psi. Mesa Verde plug 2800' - 3000'.
4. Spot 39 cu. ft. Class B cement plug @ 1428'. Pictured Cliffs - Fruitland plug 990' - 1428'.
5. Perforate 4 1/2" casing below surface casing @ 256'. Cement to surface with 140 cu. ft. Class B + 4% gel cement. Left inside and outside full of cement.

Job complete 1-20-94.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title

Operations Manager

Date

1/24/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

APPROVED

JAN 31 1994

DISTRICT MANAGER