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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 5, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Astec Oil and Gas Company

Robinson

Well No. 10-6

in EE

1/4

1/4

(Company or Operator)

(Owner)

E

Sec. 22

T. 28N

R. 13W

NMPM.

On On Gallup

Pool

Unit Letter

San Juan

County, Date Rec'd. 2/23/61

Date Drilling Completed 2/3/61

Please indicate location:

Elevation 6195 G.L.

Total Depth 5876

PBTD

5845

Top Oil/Gas Pay 9410

Name of Prod. Form.

Gallup

### PERFORATING INTERVAL

Perforations 5764-74, with 6 shots per foot & 5800-35 with 4 shots per

Open hole

Depth

Casing Shoe

Depth

Tubing

5766

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 88 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (with back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Surf-oil treated with 40,000 gal. oil, 995 Mils. oil, flushed with 814 Mils. oil

Casing Press.

Tubing Press.

Date first new oil run to tanks

April 4, 1961

Oil Transporter El Paso Natural Gas Products (via New Mexico Tankers)

Gas Transporter

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 3/8	200	170
4 1/2	5875	400
2 3/8	5766	---

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved: April 6 APR 7 1961 19 61

Astec Oil and Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature) Joe C. Salmon

By: (Original Signed Emery C. Arnold

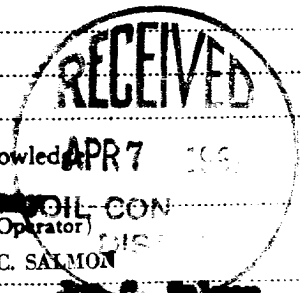
Title: District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Astec Oil and Gas Company

Address Boxer # 570, Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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