

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator

Address Hicks Oil & Gas, Inc.

P.O. Drawer 3307 - Farmington, New Mexico 87499

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐ Effective Date July 1st, 1985

Recompletion ☐ Oil ☒ Condensate ☐

Change in Ownership ☐ Casinghead Gas ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Southeast Cha Cha Unit</u>	<u>35</u>	<u>Cha Cha Gallup</u>	State, Federal or Fee	<u>Federal NM 09979</u>
Location				
Unit Letter <u>H</u>	<u>1980'</u>	Feet From The <u>North</u> Line and <u>660'</u>	Feet From The <u>East</u>	
Line or Section <u>22</u>	Township <u>28N</u>	Range <u>13W</u>	<u>NMPM</u>	<u>San Juan</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Nuncos Corporation</u>	<u>P.O. Box 1320 - Farmington, New Mexico 87499</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fee. Is the well connected? When

If this production is commingled with that from any other lease or pool, give commingling order numbers: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DE, R.R., RT, CR, etc.)	Name of Producing Formation	Top of Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe						

TUBING, CASING, AND CEMENT RECORD

HOLES	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA FOR REQUEST FOR ALLOWABLE OIL WELL

Test data for oil wells shall be taken at intervals equal to or exceed top allow

Leak-off Test	Tubing Pressure	Flow Test	Flow Test
Leak-off Test	Tubing Pressure	Flow Test	Flow Test
Leak-off Test	Tubing Pressure	Flow Test	Flow Test
Leak-off Test	Tubing Pressure	Flow Test	Flow Test
Leak-off Test	Tubing Pressure	Flow Test	Flow Test
Leak-off Test	Tubing Pressure	Flow Test	Flow Test
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Leak-off Test	Tubing Pressure	Flow Test	Flow Test
Leak-off Test	Tubing Pressure	Flow Test	Flow Test

RECEIVED
JUN 24 1985
OIL CON. DIV.
DIST. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hicks Oil & Gas, Inc.

APPROVED

BY

TITLE

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1004.

If this is a well test for allowable for a new or recompleted well, this form must be accompanied by a tabulation of the test and tests taken on the well in accordance with RULE 1004.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Only sections I, II, III, and VI for changes in transporter and number of units, or transporter or other such change.

Form C-104 must be filed for each well.