

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT" for such proposals.

1. UNIT AGREEMENT NAME Southeast Cha Cha	
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.	
3. ADDRESS OF OPERATOR P.O. Drawer 3307, Farmington, NM 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL	
14. PERMIT NO. API # 30045073200S1	15. ELEVATIONS (Show whether DE, RT, CK, etc.) 6137' KB & 6125' GL
10. FIELD AND POOL OR WILDCAT Cha Cha Gallup	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 22-T20N-R15W
12. COUNTY OR PARISH San Juan	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED JUL 31 1991 OIL CON. DIV DIST. 3		16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The subject well was P & A'd as follows: 7/19/91 TTIH & spotted 59 cf cement from 5792'-5146'. Gallup Top @ 5410'. SDOWE. 7/22/91 Tagged Top of Gallup Plug w/tubing @ 5146'. Spotted mud from 5146'-2720'. TTOH & perforated casing @ 2720'. TTIH & set cement retainer @ 2670' & spotted 59 cf cement inside & outside casing from 2720'-2620'. Mesa Verde Top @ 2670'. SDON. 7/23/91 Tagged Top of Mesa Verde plug @ 2508'. Spotted mud from 2508'-1815'. TTOH to 1815' & spotted 18 cf cement from 1815'-1680' inside casing. TTOH & perforated casing @ 1680'. TTIH & set cement retainer @ 1433' & spotted 176 cf cement inside & outside casing from 1680'-1383'. Spotted mud from 1383'-446'. TTOH & perforated casing @ 446'. Pumped 130 cf cement down casing & had cement circulation out of Bradenhead. Shut Bradenhead in & squeezed w/41 cf cement. Shut casing in. Top of Ojo Alamo @ 396'. SDON. 7/24/91 Removed wellhead & erected Dry Hole Marker.
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The subject well was P & A'd as follows:

7/19/91 TTIH & spotted 59 cf cement from 5792'-5146'. Gallup Top @ 5410'. SDOWE.

7/22/91 Tagged Top of Gallup Plug w/tubing @ 5146'. Spotted mud from 5146'-2720'. TTOH & perforated casing @ 2720'. TTIH & set cement retainer @ 2670' & spotted 59 cf cement inside & outside casing from 2720'-2620'. Mesa Verde Top @ 2670'. SDON.

7/23/91 Tagged Top of Mesa Verde plug @ 2508'. Spotted mud from 2508'-1815'. TTOH to 1815' & spotted 18 cf cement from 1815'-1680' inside casing. TTOH & perforated casing @ 1680'. TTIH & set cement retainer @ 1433' & spotted 176 cf cement inside & outside casing from 1680'-1383'. Spotted mud from 1383'-446'. TTOH & perforated casing @ 446'. Pumped 130 cf cement down casing & had cement circulation out of Bradenhead. Shut Bradenhead in & squeezed w/41 cf cement. Shut casing in. Top of Ojo Alamo @ 396'. SDON.

7/24/91 Removed wellhead & erected Dry Hole Marker.

Approved as to plugging of the well head. Liability under bond is released with surface restoration is completed.

Leonard Bixler of the Farmington BLM office witnessed P & A Operations.

All cement was Class "B" neat. All mud was 9.0 lb/gal., 50 vis. or better.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Hicks TITLE President
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED DATE 7/24/91 JUL 29 1991 AREA MANAGER FARMINGTON RESOURCE AREA
