NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		7	
FILE		7	
u.s.g.s.		, ,	
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS		
OPERATOR		1	

(Date)

July 1, 1970

	NO. OF COPIES RECEIVED			1			
	DISTRIBUTION SANTA FE	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-164			
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110			
ı	U.S.G.S.	AND Effective 1-1-65					
i	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
ŀ							
į	TRANSPORTER GAS /	1					
	OPERATOR /						
1.	PROPATION OFFICE		·				
[Operator						
	Aztec Oil & Gas Compar.	ey .					
[lidiress						
l	Drawer 570, Farmington, New Mexico						
	eason(s) for filing (Check proper box) Other (Please explain)						
4	New Well Change in Transporter of:						
į	Recompletion Oil Dry Gas Change in Operator						
Į	Change in Ownership X	Casinghead Gas Conder	nsate				
,	If change of ownership give name						
	and address of previous owner	······································					
II.	DESCRIPTION OF WELL AND DESCRI	LEASE					
		Well No. Pool Name, Including F					
į	Southeast Cha Cha Unit	#34 Gallup	State, Fed	eral or Fee NM_09979			
1		00	4000				
	Unit Letter;;	80 Feet From The North Lin	he and $\phantom{aaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaa$	m The West			
	Line of Section 22 Tou	. 20 Non+h	12 11 . /				
Ĺ	Line of Section 22 Tow	vnship 28 North Range	13 West , NMPM,	San Juan County			
177	DESIGNATION OF TO ANSDOD	TOTAL OTT AND MARKED AV CO	2				
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which apr	proved conv of this form is to be seed			
	·		Address (Give address to which approved copy of this form is to be sent)				
	Four Corners Pipeline Company Name of Authorized Transporter of Casinghead Gas W or Dry Gas		Box 1588, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Co.	moanu	Box 990, Farmington, New Mexico				
}		Unit Sec. Twp. Rge.		New Mexico			
-	If well produces oil or liquids, give location of tanks.	i i i i i i i i	is gas actually connected?	mien			
į.		<u> </u>		· · · · · · · · · · · · · · · · · · ·			
	It this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
İ	Designate Type of Completio	on = (X)		1			
ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
1							
· ·	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations				Depth Casing Shoe			
Ĺ	·						
į		TUBING, CASING, AND	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
-	· · · · · · · · · · · · · · · · · · ·						
-							
-							
L			<u> </u>	i			
	TEST DATA AND REQUEST FO		feer recovery of total volume of load of	oil and must be equal to or exceed top allow-			
-	OII. WEIL ablu for this depth or be for full 24 hours)						
İ	Data First New Oil Aut. 10 Tunks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	±	raptild Liepame	Cdaing Pressure	Chore 3126			
-	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gaa-MCF			
Ì	•			333 131			
1_			<u> </u>				
	GAS WELL						
Ī	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
l							
1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
į							
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERV	VATION COMMISSION			
			OIL CONSERVATION COMMISSION JUL 8 1970				
•	hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19, 19				
(ommission have been complied with and that the information given over is true and complete to the best of my knowledge and belief.		•				
•			BY Original Signed by A. R. Kendrick				
				TITLE PETROLEUM ENGINEER DIST. NO. 9			
	De a Sal)	This form is to be filed in compliance with RULE 1104.				
-		(Signature)		If this is a request for allowable for a nowly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
•	· •						
•	District Superinterdent (Title)			must be filled out completely for allow-			
(1.116)		•	able on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each pool in multiply