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U.S.G.S.						
LAND OFFICE						
IRANSPORTER	OIL	1				
	GAS	1				
OPERATOR		1				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G			
	LAND OFFICE					
	IRANSPORTER OIL / GAS /					
_	OPERATOR Q					
PRORATION OFFICE Operator						
	Suburban Propane Gas					
Post Office Box 17689, San Antonio, Texas 78217				·		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil X Dry Go	ıs 🔲			
•	Change in Ownership X	Casinghead Gas Conder	nsate			
			clahoma, Ltd., 3001 Londo	n House		
11.	505 Fourth Are SW, Calgary, Alta Canada T2P 0J8 II. DESCRIPTION OF WELL AND LEASE					
	Lerse Name Southeast Cha Cha Uni	Well No. Pool Name, Including F		or Fee NM-09979		
	Location Location	c #34 Garrup Gna	Gild Cide, I contain	WI = 09979		
	Unit Letter F : 1980	O Feet From The North Lin	ne and 1980 Feet From T	he West		
	Line of Section 22 Tow	vnship 28 North Range 1	13 West , NMPM,	San Juan County		
111.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of old Plateau Inc.	X or Condensate	Address (Give address to which approved copy of this form is to be sent) 1921 Bloomfield Blvd., Farmington, NM 87401			
	Name of Authorized, Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401			
	El Paso Natural Gas Co	Unit Sec. Twp P.ge.	Is gas actually connected? Whe			
	give location of tanks.					
iV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion		New West Hottover Deepen Find Book Some New York			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe			Depth Casing Shoe		
		TUBING, CASING, AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	TEST DATA AND REQUEST FO	OR ALLOWARLE (Test must be a	ifter recovery of total volume of load oil o	ind must be equal to or exceed top allow-		
₹.	OII. WELL Date First New Oil Run To Tonks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif			
	Date First New Oil num to lanks	Date of Year	Producing Method (1 tod, pamp, 800 m)			
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19 Nendrich SUPERVISOR DIST. #3				
		TITLE				
	Donded L. miller		This form is to be filed in c	This form is to be filed in compliance with RULE 1104.		
Rocky Mountain Area Superintendent (Title)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.