

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME S. E. Cha Cha
2. NAME OF OPERATOR Hicks Oil & Gas, Inc	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 3307 - Farmington, New Mexico 87499	9. WELL NO. 34
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 22, T28N, R13W
15. ELEVATIONS (Show whether DEEP MINING RESOURCE AREA) 6072' KB	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and zones pertinent to this work.)*

Set cement plugs as follows:

- 5716' - 5616'
- 5385' - 5285' Top of Gallup 5335'.
- Perforate 4½ casing @2645'. Spot cement inside and outside casing 2645' - 2545'. Top of Mesa Verde 2595'.
- * Plug 1785' - 1685'. Top of P.C. 1735'. Fr 1520'
Stage collar at 1889' cemented with 175 sx. Top of cement at 1500' from temperature survey.
- Pull 4½ casing from 242'. Spot cement 242' - 142'. Bottom of surface pipe 192'.
- Spot cement 100' to surface and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks

TITLE President/Hicks Oil & Gas

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE 8-1-85
AS AMENDED
AUG 09 1985
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side