

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-1-115  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-09979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hicks Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 3307, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below)

At surface

1980' FNL & 1980' FWL

14. PERMIT NO. API#

300450732100S1

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6072'KB & 6061'GL

7. UNIT AGREEMENT NAME

Southeast Cha Cha

8. FARM OR LEASE NAME

TOH, N.M.

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22-T28N-R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐ PULL OR REPAIR CASING ☐

FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐ ABANDON ☐

REPAIR WELL ☐ RE-LEASE ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Subject Well was P & A'd as follows:

7/25/91 TTIH w/3 3/4" bit to 2630' & tubing stacked out. TTOH & laid down bit. SDOW.

7/26/91 TTIH open ended to 3120' & tubing stacked out. Spotted 30 cf Class "B" cement w/3% CACL inside casing from 3100' to 2852'. TTOH. Tagged first plug with perforator's sinker bar @ 2852'. Perforated casing @ 2645'. TTIH & set cement retainer @ 2595' & spotted 59cf cement inside & outside casing from 2645' to 2545'. Top Mesa Verde @ 2595'. Spotted mud from 2545' to 1785'. TTOH to 1785' & spotted 43 cf cement from 1785' to 1470' inside casing. Spotted mud from 1470' to 352'. TTOH & perforated casing @ 352'. Pumped 120 cf cement down casing & had cement circulation out of Bradenhead. Shut Bradenhead in squeezed w/30 cf cement. Shut casing in. SDOWE.

7/29/91 Removed wellhead & erected Dry Hole Marker.

Jim Morris of the Farmington BLM office witnessed P & A Operations.

All cement was Class "B" neat except as noted. All mud was 9.0 lb/gal., 50 vis or better.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Hicks

TITLE President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 7/29/91

DATE

AREA MANAGER

FARMINGTON RESOURCE AREA

\*See Instructions on P

11000