## **NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico



Address. 101 University Blvd., Denver, Colorado

(Form C-104) Revised 7/1/57

New Well Recompletion

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Denver, Colorado (Place)	April 1, 1964 (Date)
WE ARI	E HER	EBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	(Date)
			-	Gallegos Canyon Unit , Well No. 141 , in S	<b>3W</b> 1/2 <b>NW</b> 1
:	(Compar	າy or Opo	erator)	(Lease)	,
Unit Letter		22	T 28N R 12W NMPM, Undesignate	<b>P</b> c	
•				2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0 .00 .00
				County. Date Spudded 1-17-63 Date Drilling Comp.  Elevation 5607 D.F. Total Depth 5525	
Please indicate location:			ocation:	Top Oil/Gas Pay 5398! Name of Prod. Form.	
D	C	В	A		les destrub
				PRODUCING INTERVAL -	•
E	F	G	H	Perforations 5398' - 5408' with 4 shots per foot	
x	•	"	"	Open Hole Casing Shoe 5525	Depth Tubing 5376'
				OIL WELL TEST -	
L	K	J	I	Natural Prod. Test: None bbls.oil, bbls water in	Chok
1				Test After Acid or Fracture Treatment (after recovery of volume of	
M	N	0	P	load oil used): 3 bbls.oil, 0 bbls water in 24	
				load oil used): 3 bbls,oil, bbls water in 47	irs, min. Size
	<del></del>	<u> </u>	<u> </u>	GAS WELL TEST -	
	<del></del>			Natural Prod. Test: MCF/Day; Hours flowed	Choke Size
Size		Feet	Sax	Method of Testing (pitot, back pressure, etc.):	
8 5/8	" 2	231	120	Choke SizeMethod of Testing:	W-1
4 1/2	H 50	525	* 300	Acid or Fracture Treatment (Give amounts of materials used, such a	s acid, water, oil, and
7.5			-	sand): 40,000 cal crude of and to coof Sand casing Tubing Date first new	
2 3/8	<u> </u>	363		Casing Tubing Date first new Press. 200 oil run to tanks March 30,	1964
				Oil Transporter Four Corners Pipeline Company	
				Gas Transporter None	
Remarks	. #J	150 sa	cks wit	121/2# Gilsonite/sk. and 50 sacks regular aroun	d bottom; 100
				e/sk, thru stage collar at 1449'.	
					ATT W
I ha	rehv co	≠ifu sh	o the infe	rmation given above is true and complete to the best of my knowled	dge. / KLULIVI
Approved			0C /	19 SURRAY DX OIL COMPANY	APR3 19
whhtorec	4			(Company or Opera	ator) 1
	OII C	ONCED	VATION	COMMISSION By: YELLIG	OIL CON. C
	OIP C	OI43EK	VALION	D. E. Hall (Signature)	
Bv: O	rigina	ll Sign	ed Eme	ry C. Arnold Title District Engi	neer
•			-	Send Communications rega	rding well to:
Title Su	pervisor	Dist. #	± <b>3</b>	Name. SUNRAY DX OIL COMPAN	T <b>Y</b>
~				Name Dunnal DA VIII COMPAN	

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LATE OFFICE

TRANSFORTER

PROFATION OFFICE

OPERATOR