L		i_ :	7		
DISTRIBUTION					
SANTA FE		1			
FILE		1	1		
U.S.G.S.					
LAND OFFICE		<u>Γ</u>			
TRANSPORTER	OIL				
	GAS	17			
OPERATOR		1			
PRORATION OFFICE					
Operator					
Energy Reserves					

NEW MEXICO CIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1.8.	U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS			
••	Energy Reserves Group, Incorporated						
	Address	dress					
	P.O. Box 3280, Reason(s) for Isling (Check proper box	casper, wyoming a	Other (Please explain)				
	New We!! Recompletion Change in Ownership	Change in Transporter of: Dil Dry Gas Company Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	Formation Kind of Leas				
	Gallegos Canyon Uni		1 .,	Lease No. or Fee Federal SF079244			
	Unit Letter H : 175	8 Feet From The North Lin	ne and 1013 Feet From	The East			
	Line of Section 19 Too	waship 28N Range	12W .NMPM, San	Juan County			
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔻	Address (Give address to which appro	ved copy of this form is to be sent)			
	El Paso Natural Gas If well produces oil or liquids, give location of tanks.		Box 990, Farming Is gas actually connected? Wh	rton. NM 87401			
	this production is commingled with that from any other lease or pool, give commingling order number:						
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT			
ļ							
į							
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after request of load oil and must be equal to or exceed top allowable for this design of be for full 24 hours)						
Ī	Date First New Oil Run To Tanks		Producting Method (Flaw, pump, gas lif	i, etc.)			
Ì	Length of Test	Tubing Pressure	ARIA 8-187-6	Choke Size			
į	Actual Prod. During Test	Oil-Bble.	DIST 3	Gas-MCF			
	GAS WELL						
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
f	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANC	E :	· · · · · · · · · · · · · · · · · · ·	TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District Clerk (Title) 3-25-76 (Date)			APPROVED MAR 2 9 1976 BY ORGANAL MONED BY N. E. MAXWELL, M.				
			TITLE PEROLIUM ENGINEER DIST. RO. 3				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,				
						well name or number, or transporter, or other such change of condition.	