

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
NHD60-3160-3

RECEIVED
BLM
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RENOV ☐ Other ☐		019 FARMINGTON, N.M.	
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.				3a. Area Code & Phone No. 713/780-5000	
3. ADDRESS OF OPERATOR 5847 San Felipe, #3600, Houston, Texas 77057					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1758' FNL & 1013' FEL At top prod. interval reported below At total depth					
9a. API Well No. 30-045-07330		14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 5/23/53		16. DATE T.D. REACHED 8/31/53		17. DATE COMPL. (Ready to prod.) 8/25/92	
20. TOTAL DEPTH, MD & TVD 1475'		21. PLUG, BACK T.D., MD & TVD 1422'		22. IF MULTIPLE COMPL., HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1386'-1405' Fruitland Coal		18. ELEVATIONS (DF, RMR, RT, GR, ETC.)* 5695' DF		23. INTERVALS DRILLED BY 84'-1425' 0-84'/1391'-TD	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL, CBL, DSN				25. WAS DIRECTIONAL SURVEY MADE NA	
27. WAS WELL CORED NA					
29. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
10-3/4"		32.7#		21' 82"	
7"		20#		1425'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/2"		100 sx cmt, neat			
8-3/4"		100 sx cmt, neat			
30. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				2-3/8"	
				DEPTH SET (MD)	
				1409' KB	
				PACKER SET (MD)	
				no packer	
31. PERFORATION RECORD (Interval, size and number) 1386'-1405' - 4" csg gun @ 4JSPF 90° phasing w/20 gram charge shooting a .50 hole					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1386'-1405'		882 bbl, 30# crosslinked gel & 85,860# 20/40 Brady sand @ 25 BPM			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 8/25/92		HOURS TESTED 24		CHOKE SIZE 5/8	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
				800	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
86 psi		128 psi			
OIL—BBL.		GAS—MCF.		WATER—BBL.	
		800		19 bbl IW	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 19 bbl IW					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Carl Kalbe</i>		TITLE <i>Regulatory Affairs Representative</i>		DATE <i>8/28/92</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1405'	1386'	Coal			
Pictured Cliffs	1475'	1434'	Sandstone			