

DATE 7/18/57

THE OHIO OIL CO

FIELD Fulcher Kutz

## HISTORY OF OIL OR GAS WELL

WELL NO. 1 LEASE Government 020499

SEC. 22 TWP. 28N R. 11W

STATE New Mexico COUNTY San Juan

1650' from the North line

1500' from the East line

KB Elev. 5553'

SW4 NW4 NE4

(Top of Oil String Grnd Elev. 5544'

### Measurements (Top of Rotary Table)

History prepared by: **GEORGE SUSICH**

Taken from (Grd. or Mat

**Title :**

**DATE**                      **Contractor:** San Juan Drilling Co.    **Rig #12**

7/18/57 MIRT and rigging up, drilled rat hole; Spudded 13 3/4" surface hole @ 6:00 P.M.

7/19/57 TD 430'. Finished drilling 180' of surface hole, circulated 1/2 hour, came out of hole to run casing.

Ran 5 Jcs 10 3/4" O.D., 32.75#, 8 Rd, H-40 casing: 154.58 Net  
1.50 below Mat  
9.30 Mat to KB.

Belled shoe joint and landed same @ 165.88 KB.

Cemented with 125 sacks regular cement. Displaced casing with 13 barrels water. Plug down @ 2:15 A.M. Good returns to surface. W.O.C. Nippled up. Pressured up casing with 500 psi for 1/2 hr. Casing OK. Drilled out at 8:00 P.M. Drilled 43 feet of cement. Drilling ahead with bit #1 Smith 3C. Encountered water flow @ 500 feet.

7/20/57 TD 1478'. Drilling ahead, made trip for bit #2 Smith 3C. Deviation Survey @ 1246 (3/4°). Well started making gas @ 800 feet. Used water for drilling fluid.

7/21/57 TD 1630'. Drilled to 1630', circulated 1 hour, came out of hole for Schlumberger. Ran Schlumberger logs as follows:

ES-Induction Log from 162 to 1601'  
Micro-Caliper Log from 162 to 1593'  
Schlumberger TD 1601'  
Drillers TD 1630'

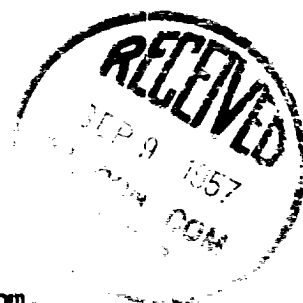
**Schlumberger Tops:**

Kirtland	498	(+ 5055)
Farmington	762	(+ 4791)
Fruitland	1300	(+ 4253)
Pictured Cliff	1512	(+ 4041)
Lewis Shale	1594	(+ 3959)

Went back in hole with bit, circulating, W.O.O.  
Well making some gas and plenty water. Cleaned out to bottom.

7/22/57 TD 1630'. Came out of hole to plug and abandon.  
Ran pipe to bottom open-ended. Ran cement plug from 1630' to 500' with 500 sacks regular cement by HOCO. Came out of hole, let cement set 8 hours. Plug down @ 4:00 P.M.

7/23/57 PBTD - 0. Went in hole with bit, found top of plug @ 330'. Ran second stage, circulated cement to the surface with 150 sacks, (2% jel) by HOWCO. Plugging and abandonment completed @ 1:00 A.M. Finished laying down drill pipe, released rig @ 8:00 A.M.  
Erected well marker.



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