

U. S. LAND OFFICE Santa Fe, N.M.
SERIAL NUMBER N.M. 020499
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Ohio Oil Co. Address Box 120, Casper, Wyoming
Lessor or Tract Gov't Sec 22 Field Undesignated State New Mexico
Well No. 1 Sec. 22 T. 28N R. 11W Meridian N.M.P.M. County San Juan
Location 1650 ft. Nth of E Line and 1500 ft. Wth of E Line of Sec. 22 Elevation 5553' KB
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
August Signed W. A. P.
Date July 18, 1957 Title Production Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling July 18 1957 Finished drilling July 23 1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 1630 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Abandoned July 23, 1957 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			SCHLUMBERGER FORMATION TOPS:
	Kirtland	498	
	Farmington	762	
	Fruitland	1300	
	Pictured Cliffs	1512	
	Lewis Shale	1594	
	Total Depth	1630	
	Plug and abandonment operations		
	Ran cement plug from 1630 to 500' with 500 sacks cement. Let set 8 hrs. Found top of plug @ 330'. Ran second cement stage, circulated cement to the surface with 150 sacks cement. Erected well marker.		

