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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office State Pa
Lease No. SP-07579
Unit Engle

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 2-D is located 1180 ft. from N line and 2300 ft. from W line of sec. 23
N 1/4, Section 23 28N 11W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Basin Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5712 ft. (Ground Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging, cementing points, and all other important proposed work)

Propose To:
Set 300 feet of 8 5/8" surface casing at approximately 300 ft. and cement to surface. Drill with rotary to approximate total depth of 6400 feet or through Dakota formation. Set 4 1/2" production casing at total depth and cement with 250 cu. cement. Set two-stage cement collar at 100 ft. below Pictured Cliffs formation and cement with 150 cu. Perforate Dakota formation with four shots per foot. Sand-water free with 80,000 gal. sand and 80,000 gals. water. Run 2 3/8" tubing.

North 1/4, Section 23, consisting of 360 acres, dedicated to well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil and Gas Company

Address Drawer 570

Farmington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON

Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

SECTION A.

Date January 20, 1961

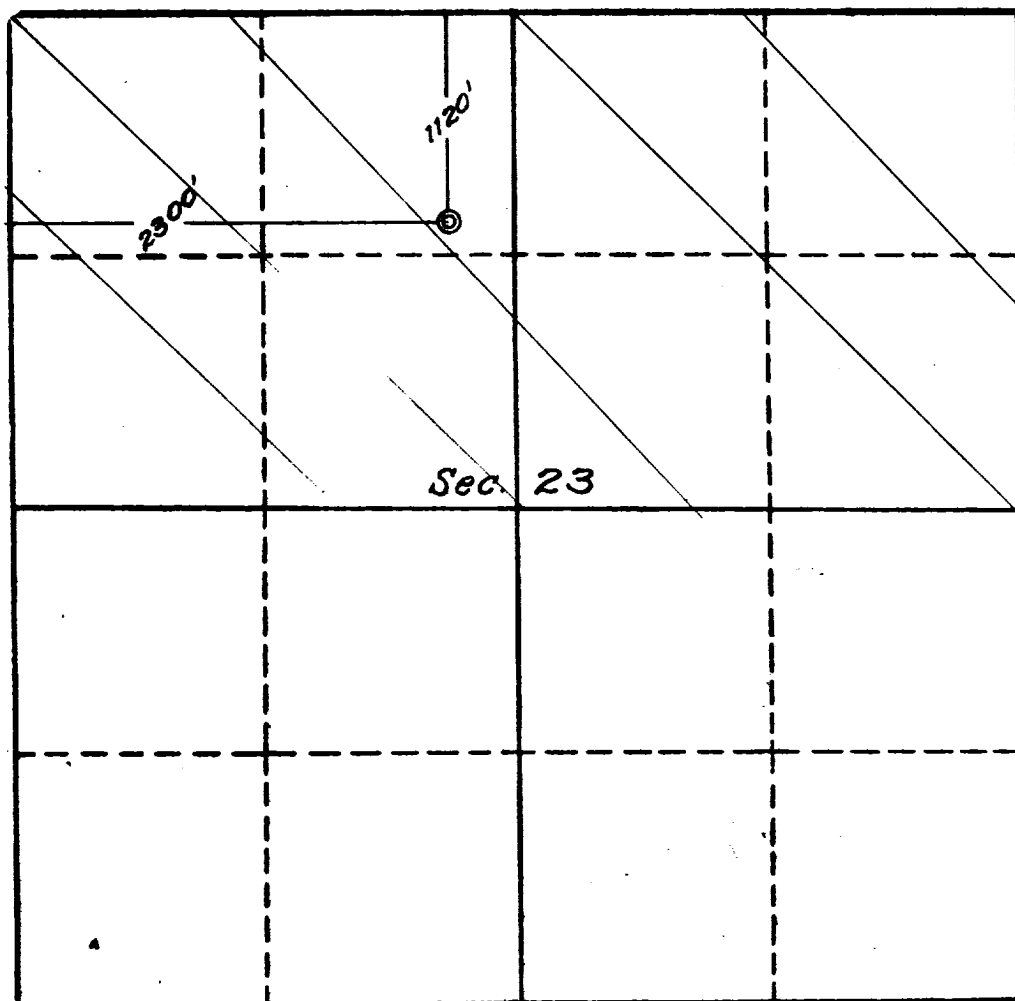
Operator Artec Oil and Gas Company Lease Hughes
 Well No. 2-B Unit Letter C Section 23 Township 26N Range 11W NMPM
 Located 1120 Feet From North Line, 2300 Feet From West Line
 County San Juan G. L. Elevation 5712 Dedicated Acreage 320 1/4 Acres
 Name of Producing Formation Bakota Pool Basin

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes XXX No _____
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____ If answer is "Yes," Type of Consolidation _____
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION

SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Artec Oil and Gas Company
(OPERATOR)

ORIGINAL SIGNED BY JOE C. SALMON
(REPRESENTATIVE)

Drewer 570, Farmington, N.M.
(ADDRESS)

This is to certify that the well location shown on this plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge.

Date Surveyed 1-14-61

Four States Engineering Co.
FARMINGTON, NEW MEXICO

E. F. Calkins
REGISTERED ENGINEER OR
LAND SURVEYOR

Certificate No. 1545