

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-078828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 67

9. API Well No.

3004507359

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150'FNL 1650'FEL Sec. 22 T 28N R 12W Unit B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the Fruitland Coal, testing and possible recomplete to the Fruitland Sand.

If you have any questions contact Dave Smith at (303) 830-4502.

14. I hereby certify that the foregoing is true and correct.

Signed

Pat Archuleta

Title

Staff Asst.

Date

11-11-1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

NOV 19 1996

Chip Haselden

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCU #67
Sec. 22 T 28 R 12
Completed 3/54
PBTD=1544'

1. Check location for anchors. Install if necessary. Check anchors.
2. MIRUSU. Blow down well.
3. Lower tbg and tag CIBP at 1544'. Tally out of hole with 2 3/8" tbg and lay down.
4. RIH with 2 3/8" workstring and cement retainer. Set retainer at 1444'. Test casing integrity to 500#. Run GR/CCL. Correlate with cased hole logs dated 8/93 (no original logs are available for this well).
5. Squeeze Fruitland Coal perfs at 1528'-1540' with 60 cu ft. cement + 20 cu ft. cement to allow a 100' plug above the CIBP (1544'-1444'). Pull out of retainer.
6. RIH with casing gun and perforate Fruitland sand at 1256'-1264' at 2 spf. Break down perfs and look for gas blow. If fair to good gas blow is detected after breakdown, attempt to flow test through a 1/4" choke for 24 hours. Report findings to Denver.
7. If testing is successful, will file necessary paperwork for recompletion.
8. If test fails complete the PxA. Squeeze Fruitland Sand perfs with 50 sx cement and isolate this and other water or gas-bearing zones per BLM requirements.
9. Cut off casing and wellhead. Install PxA marker according to BLM and/or state requirements.
10. Turn over to John Schwarz for reclamation.
11. Rehabilitate location according to BLM or state requirements.

If problems are encountered, please contact:

Irina Mitselmakher
W: (303)830-4371
H: (303)369-9301