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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Aztec Oil & Gas Company
Address
P. O. Drawer 570, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including acreage	Kind of Lease
Robinson		1	West Kutz, P. C.	State, Federal or Fee Fed.
Location				
Unit Letter D	990	Foots From The North	Line and 990	feet From The West
Line of Section 22	Township 28N	Range 13W	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give and return to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give and return to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
				Yes 1/23/66

If this production is commingled with that from any other lease or pool give names and order numbers:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X	X			
Date Spudded 1/12/66	Date Compl. Ready to Prod. 1/23/66	Total Depth 1800	P.B. P.D.				
Elevations (DF, RKB, RT, GR, etc.) West Kutz (6049 GR)	Name of Producing Formation West Kutz, P. C.	Top Oil/Gas Ray 1727	Tubing Depth 1723				
Perforations 1721-37, 1752-72, 2 shots per foot			Depth Casing Shoe 1798				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 4-3/4"	CASING & TUBING SIZE 3 1/2" = 6.9# 1" = 1.7#		DEPTH FEET 1798 1723		SACKS CEMENT 200		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

Joe C. Salmon (Signature)

District Superintendent
(Title)

2/22/66
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 24 1966**, 19
BY **Original Signed Emery C. Arnold**
TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.